

POWER GRID COMPANY OF BANGLADESH LTD.																																																																																																																																																									
NATIONAL LOAD DESPATCH CENTER																																																																																																																																																									
DAILY REPORT																																																																																																																																																									
								QF-LDC-08	Page -1																																																																																																																																																
<div> <div>Till now the maximum generation is :-</div> <div>11623 MW</div> <div>19:30 Hrs on 19-Sep-18</div> <div>Reporting Date : 2-Jan-19</div> </div>																																																																																																																																																									
<div> <div>The Summary of Yesterday's</div> <div>1-Jan-19</div> <div>Generation & Demand</div> <div>Today's Actual Min Gen. & Probable Gen. & Demand</div> </div>																																																																																																																																																									
Day Peak Generation :		6299.6 MW		Hour :		12:00		Min. Gen. at 5:00 4674 MW																																																																																																																																																	
Evening Peak Generation :		7991.0 MW		Hour :		19:00		Available Max Generation 12487 MW																																																																																																																																																	
E.P. Demand (at gen end) :		7991.0 MW		Hour :		19:00		Max Demand (Evening) : 8300 MW																																																																																																																																																	
Maximum Generation :		7991.0 MW		Hour :		19:00		Reserve(Generation end) 4187 MW																																																																																																																																																	
Total Gen. (MKWH) :		143.0		System Load Factor :		74.58%		Load Shed : 0 MW																																																																																																																																																	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR																																																																																																																																																									
Export from East grid to West grid :- Maximum				-610 MW		at 18:30		Energy MKWHR.																																																																																																																																																	
Import from West grid to East grid :- Maximum				-		at -		Energy - MKWHR.																																																																																																																																																	
Water Level of Kaptai Lake at 6:00 A.M on 2-Jan-19				Rule curve :		102.81		Ft.(MSL)																																																																																																																																																	
Actual : 98.39 Ft.(MSL) ,																																																																																																																																																									
Gas Consumed : Total = 1018.24 MMCFD.				Oil Consumed (PDB) :																																																																																																																																																					
				HSD : Liter																																																																																																																																																					
				FO : Liter																																																																																																																																																					
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk83,979,337		Oil : Tk59,688,613		Total : Tk159,487,263																																																																																																																																																	
				Coal : Tk15,819,313																																																																																																																																																					
Load Shedding & Other Information																																																																																																																																																									
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