		ER GRID COMPA NATIONAL LOAD			D.				QF-LDC-08
			Y REPORT						Page -1
Till now the maximum generation is:-		11623 MW			19	:30 Hrs on	Reporting Date : 19-Sep-18	30-Dec-18	
The Summary of Yesterday's	29-Dec-18	Generation &	Demand				Gen. & Probable Gen. &		
Day Peak Generation :		1.6 MW		12:00		Min. Gen. at	5:00	3690 MW	
Evening Peak Generation :		7.0 MW 7.0 MW		19:00 19:00		Available Max Gener		12706 MW 7500 MW	
E.P. Demand (at gen end): Maximum Generation:		7.0 MW		19:00		Max Demand (Evenir Reserve(Generation		5206 MW	
Total Gen. (MKWH)	13:		Load Factor	: 76.40%	6	Load Shed	:	0 MW	
	EXPORT / IMF	ORT THROUGH	I EAST-WES	T INTERCO	NNECTOR				
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			_	-780 MW MW	at at	8:00	Energy Energy	MKWH - MKWH	
Water Level of Kaptai Lake at 6:00 A M Actual: 98.58	on Ft.(MSL),	30-Dec-18	Rule ci		103.30	Ft.(MSL)	Likigy	- MK WII	r.
Gas Consumed : Tota		.09 MMCFD.			nsumed (PDB):				
							HSD : FO :	Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt):	Gas	: Tk8	0,681,180						
oost of the consumed facility but we .	Coal		4,742,087		Oil	: Tk30,218,519	Total : T	k135,641,786	
	Load Shedding & Ot	her Information							
Area Yesterday						Today			
		Estimated	Demand (S/S	end)		Estimated Shedding		Rates of Shedding	
MW Dhaka 0	0:00		MW 2641				MW (0	On Estimated Demand) 0%	
Chittagong Area 0	0:00		889				0	0%	
Khulna Area 0	0:00		795				0	0%	
Rajshahi Area 0	0:00		717				0	0%	
Comilla Area 0	0:00		649				0	0%	
Mymensingh Area 0 Sylhet Area 0	0:00 0:00		523 305				0 0	0% 0%	
Barisal Area 0	0:00		135				0	0%	
Rangpur Area 0	0:00		404				0	0%	
Total 0			7058				0		
Information of t	he Generating Units unde	r shut down.							
Planned Shut- Dowr	1			Forced	Shut- Down				
				1) Bara	apukuria ST: Unit-1		9) Raozan # 01		
Nil					na ST 110 MW		10) Sirajganj Unit-1,3,4		
				3) Gno 4) Ton	rasal Unit-1,3,5		11) Ashuganj #3		
					pur GT-1,2				
				6) Bag	habari 100 MW				
					Ihirganj ST 210 MW	V			
				8) Bha	gabari 71 MW				
Additional Informat	ion of Machines, lines, l	nterruption / Fore	ced Load she	d etc.					
Description					Comm	ents on Power Interrup	tion		
a) Bheramara 360 MW CCPP GT was synchroniz	zed at 09:45.								
b) Thakurgaon 132/33 kV T1 & T2 transformers t		kV feeder fault an	nd were			ruption occurred under Th	hakurgaon S/S		
switched on at 13:34.				area fr	om 13:30 to 13:34.				
 c) After maintenance Ishurdi-Bheramara 132 kV (d) Haripur 360 MW STG tripped at 15:15 due to v 			-16						
e) Ramganj-Chandpur desh energy 132 kV Ckt-1									
maintenance and was switched on at 23:50.									
f) Ashuganj (N) CCPP GT was shut down at 23:5	1 due to low demand.								
g) Ghorasal GT-4 was shut down at 22:50 due to									
h) Kushiara CCPP ST & GT were shut down at 2:i) Siddhirganj 335 MW CCPP GT was shut down			IU.						
j) Sylhet 150 MW GT was shut down at 02:08 (30	1/12/2018) due to low dem	and.							
k) Comilla (N) 132/33 kV T4 transformer tripped a			ing O/V						
relay.									
 Sreemongal 132/33 kV T1 & T2 transformers tripped at 05:35 (30/12/2018) due to 33 kV feeder fault and were switched on at 05:36. 					8 MW power interru om 05:35 to 05:36.	uption occurred under Sre	eemangal S/S		
1									
Sub Divisional Engineer		Execu	utive Enginee	r		Superinten	dent Engineer		
Network Operation Division			peration Divis				Load Dispato	h Circle	