		POWER GRID COMPANY OF BANGLADE NATIONAL LOAD DESPATCH CEN DAILY REPORT											QF-LDC Page
Till now the maximum generation	ie ·		11623 MW					19:3	0 Hrs on	Reporting 19-Sep-18	g Date :	25-Dec-18	
The Summary of Yesterday's	JJ	24-Dec-18	Generation	& Demand				10.0	Today's Actual Mi		le Gen. & D	emand	
Day Peak Generation :		6468.3				12:00			Min. Gen. at	5:00			4881 MW
Evening Peak Generation :		8336.0				19:00			Available Max Gen				1729 MW
E.P. Demand (at gen end) :		8336.0				19:00			Max Demand (Eve				8000 MW
Maximum Generation :		8336.0				19:00			Reserve(Generatio				3729 MW
otal Gen. (MKWH) :		153.0		tem Load Fact		76.46%			Load Shed				0 MW
		EXPORT / IMPO		GH EAST-WE			ECTOR						
xport from East grid to West grid :- M nport from West grid to East grid :- M				-	-640 1		at		20:00		Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai Lake	at 6:00 A M on	Ft.(MSL),	25-Dec-18	Bule	e curve :		103.80		Ft.(MSL)				
Gas Consumed :	Total =		MMCFD.	Truit			umed (PDB) :		T t.(MOE)				
	i otai –	1000.00	MINIOF D.		,	00130	inco (i DD).			HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas : Coal :		"k88,105,211 "k14,202,870			c	Dil	: Tk102,503,022		Total : Tk2	04,811,103	
	L	oad Shedding & Othe	r Information	<u>1</u>									
Area	Yesterday								Today				
nica	esteruay		Fetimet	ed Demand (S	(S end)				Estimated Sheddin	(S/S and)	De	ites of Shedo	lina
	MW		Louildu	MW	io enu)					MW		Estimated D	
Dhaka	0	0:00		2817						0	(01	O%	omana)
Chittagong Area	0	0:00		950						0		0%	
hulna Area	0	0:00		849						0		0%	
ajshahi Area	0	0:00		767						0		0%	
comilla Area	0	0:00		693						0		0%	
lymensingh Area	0	0:00		559						0		0%	
lylhet Area	0	0:00		323						0		0%	
arisal Area	0	0:00		144						0		0%	
angpur Area	õ	0:00		431						ő		0%	
otal	0	2.30		7534						ő		570	
		enerating Units under s	hut down.										
Planner	Shut- Down					Forced S	Shut- Down						
Fiained	Shut-Down						ukuria ST: Uni	t-1 2		9) Bhagabari	71 MW		
Nil							ST 110 MW	(-1, 2		10) Raozan #			
140							sal Unit-2,3,4,	5		11) Sirajganj			
						4) Tongi (-		12) Sylhet 15			
					f	5) Haripu	r GT-1.2			12/09/1101 10			
							bari 100 MW						
							rganj ST 210 I	MW					
							it Bibiyana-2						
Additior	al Information o	f Machines, lines, Inte	rruption / Fo	orced Load sh	ied etc.								
Description						Comments on Power Interruption							
a) Sylhet 150 MW GT tripped at 09:05 b) Jamabur-Mymensingn 132 KV Ckt-2 0; New Tongi 132/33 KV 11 transforme d) Aminbazar 230/132 KV 13 transforme b) Kishoreganj-Ashuganj 132 KV Ckt-2 g) Natore-Bogra 132 KV Ckt-2 was und b) Bogra 230/132 KV 72 transformer w 1) Naogaon 132/33 KV 71 transformer w 1) Ghorsal-Ashuganj 132 KV Ckt-1 was k) Siddhirganj 132 KV Bus was under s k) Siddhirganj 132 KV Bus was under s	was under shut of r was under shut er was under shut was under shut el was under shut er shut down fror as under shut dow vas under shut dow s shut down at 11 nut down from 13	down from 08:15 to 15: down from 09:26 to 13: tt down from 09:28 to 11: own from 09:35 to 17:0 tt down from 09:09 to 15: n 08:08 to 15:45 for A/N vn from 08:57 to 15:45 wn from 10:35 to 13:42 :12 for red hot maintens	31 for A/M. 6:51 for A/M. 6 for A/M. 5:05 for A/M. <i>M.</i> for A/M. 2 for C/M. ance at Ashu										
) Hasnabad-Lalbag 132 kV was switch n) Cox's bazar 132/33 kV T3 transform for C/M.)) Rangpur-Saidpur 132 kV Ckt-2 was :)) Barisal (Old)-Barisal (N) 132 kV Ckt-	ner was under shu shut down at 07:3	81 (25/12/2018) for C/M	at Rangpur				/W Power inte from 06:35 to		on occurred under Co).	ox's Bazar			
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division						Superintendent Engineer Load Dispatch Circle							