		POWER GRID COM	PANY OF BANGLAD	ESH LTD.							
		NATIONAL LO	AD DESPATCH CEI								QF-LDC-0
		UA	ILT REPORT						Reporting Date :	20-Dec-18	Page -1
Till now the maximum generation is : -	40 D 40	11623 MW				19:30		on	19-Sep-18	- 0 D	
The Summary of Yesterday's Day Peak Generation :	19-Dec-18 6564.8	Generation & Demand		Hour :	12:00		Min. Gen.		n Gen. & Probable Ge 5:00		3 MW
Evening Peak Generation :	8150.0			Hour :	19:00		Available N				3 MW
E.P. Demand (at gen end) :	8150.0	MW		Hour:	19:00		Max Dema				0 MW
Maximum Generation :	8150.0			Hour :	19:00		Reserve(G		n end)		3 MW
Total Gen. (MKWH) :	151.8			n Load Factor	: 77.59%		Load Shed	<u>i </u>	:		0 MW
Export from East grid to West grid :- Maximu	m	EXPORT / IMPORT THROU	GH EAST-WEST IN) MW	at	18:00		Energy		MKWHR.
Import from West grid to East grid :- Maximu		<u>-</u>		-000	MW	at	-		Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M	on	20-Dec-18									
Actual : 99.01	Ft.(MSL),			Rule curve	: 1	04.30	Ft.(MSL	.)			
C C	4004.44	MACED			0:10		ND) .				
Gas Consumed : Tota	ai = 1064.14	MMCFD.			Oil Cons	sumed (PE	: (פּל		HSD :		Liter
									FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		k90,534,004								
	Coal :		k14,148,058			Oil	: Tk80,107,8	304	lotal :	Tk184,789,865	
	Load Shedding	& Other Information									
Area Yeste	erday						Today				
		Estimate	ed Demand (S/S end)				Estimated	Shedding		Rates of Shede	
Dhaka 0	0:00		MW 2936						MW 0	(On Estimated E	Demand)
Chittagong Area 0	0:00		991						0	0%	
Khulna Area 0	0:00		887						0	0%	
Rajshahi Area 0	0:00		801						0	0%	
Comilla Area 0	0:00		724						0	0%	
Mymensingh Area 0	0:00		584						0	0%	
Sylhet Area 0 Barisal Area 0	0:00 0:00		336 151						0	0% 0%	
Rangpur Area 0	0:00		451						0	0%	
Total 0			7861						0		
Informa	tion of the Congreting	Units under shut down.									
illioma	uon or the Generating	g Offits under shut down.									
Planned Shu	t- Down					Shut- Dow					
NO.						pukuria ST:			9) Bhagabari 71 MW		
Nil						na ST 110 f asal Unit-2,			10) Raozan # 01 11) Sirajganj Unit-1,3	8.4	
					4) Tong		,0,4		11) Oliajganj Olik-1,	,,,	
						our GT-1,2					
						nabari 100 M					
						hirganj ST 2					
					8) Sumr	mit Bibiyana	a-2				
									1		
Additional In	formation of Machin	nes, lines, Interruption / Forced	Load shod ata								
Additional in	iormation of macrin	ies, ilies, iliterruption / r orceu	Load Slied etc.								
a) Kallyannur 122 kV raaania hua waa ahut d	Description						Comments	on Powe	er Interruption		
 a) Kallyanpur 132 kV reserve bus was shut do b) Cantonment 132/33 kV T1 transformer wa 											
c) Joydevpur-Ghorasal 132 kV Ckt-2 was un											
d) Jamalpur 132/33 kV T2 transformer was u											
e) Mymensingh RPCL-Mymensingh 132 kV 0			1.								
 f) Fenchuganj-Bibiyana 230 kV Ckt-1 was ung g) Norshingdi-B.Baria 132 kV Ckt-1 was under 											
h) Norshingdi-B.Baria 132 kV Ckt-1 was under h) Norshingdi-B.Baria 132 kV Ckt-2 was under h											
i) Sikalbaha-Shahmirpur 132 kV Ckt-1 was sh											
j) Kallyanpur-Lalbag 132 kV Ckt-2 tripped at											
switched on at 11:01.											
k) Rajshahi-Chapainawganj 132 kV Ckt was											
 I) Natore-Bogura 132 kV Ckt-1 was under shi m) Sirajganj-Baghabari 230 kV Ckt-1 was un 											
n) Jhenidah 132/33 kV T1 transformer was ui											
o) Kushtia-Jhenaidah 132 kV Ckt-1 was shut											
p) Faridpur 132/33 kV T1 transformer was un	der shut down from 1	2:26 to 14:20 due to 132 kV									
breaker air leakage.	44.04 5 0	2) and sharifun a									
 q) Cumilla(S)-Tripura 132 kV Ckt-1 tripped at at control panel and was switched on at 14 		end snowing auto reclose									
r) Siddhirganj 132/33 kV T1 transformer tripp		sides showing L/O at 132 kV sides	e								
& E/F at 33 kV side due to Y-phase post in	sulator 33 kV U/G ca	ble(DPDC) of T1 got burst.									
s) Siddhirganj 132/33 kV T2 transformer tripp									ed under Siddhirganj S	/S	
switched on at 00:17.		040) 4	_		area fro	m 23:49 to	00:17(20/12	/2018).			
 t) Shahjibazar 132/33 kV T6 transformer tripp due to 33 kV Madhobpur feeder fault and w 			-								
due to 33 kV iviadriophdi leeder ladit aud w	as switched on at 05	.40.									
Sub Divisional Engineer			ecutive Engineer				Si	uperinte	ndent Engineer		
Network Operation Division		Network	Operation Division						Load Dispa	tcn Circle	