			GRID COMPANY OF BANGLADESH LTD.										
		NA	TIONAL LOAD DESPATCH CENTER DAILY REPORT										QF-LDC-08
			DAILY REPORT							Reporti	ng Date :	11-Dec-18	Page -1
Till now the maximum generation is : -		11623 MW					19:30		on	19-Sep-	-18		
The Summary of Yesterday's Day Peak Generation	10-Dec-18 6337.3	Generation & Demand	Hour :			12.00		Today's A			. & Proba .00	ble Gen. & Demand 4805 M	w
Evening Peak Generation :	8380.0		Hour			12:00		Available			.00	11950 M	
E.P. Demand (at gen end) :	8380.0	MW	Hour :			19:00		Max Dem	and (E	vening) :		8600 M	W
Maximum Generation :	8380.0	MW	Hour : System Loa	ad Fastas		19:00		Reserve(ation end)		3350 M	
Total Gen. (MKWH) :	153.6	EXPORT / IMPO	System Loa	CTOR		76.35%		Load She				0 M	w
Export from East grid to West grid :- Maximum					-480		at	19:00			Energy	М	KWHR.
Import from West grid to East grid :- Maximum		-				MW	at	-			Energy	- M	KWHR.
Water Level of Kaptai Lake at 6:00 A M on Actual : 99.71	Ft.(MSL),	11-Dec-18		Rule c	urve :	105.1	10	Ft.(MS					
									-/	-			
Gas Consumed : Total =	1047.69	MMCFD.				Oil Consu	imed	(PDB) :					
										HSD : FO :		Lit Lit	
										10 .		Li	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :		Tk88,093,879										
	Coal :		Tk14,116,406			Oi	1	Tk73,566	,597		Total :	Tk175,776,882	
	Load Shedding &	& Other Information											
Area Yestero	lay		Estimated Demand (S/S end)					Today	0	ding (S/S e		Rates of Shedding	
MW			Estimated Demand (S/S end) MW					Estimated	J Snea	MW		(On Estimated Demand	n
Dhaka 0	0:00		3024							(0	0%	-)
Chittagong Area 0	0:00		1022								0	0%	
Khulna Area 0 Rajshahi Area 0	0:00 0:00		914 825								0	0% 0%	
Comilla Area 0	0:00		825 746								0	0%	
Mymensingh Area 0	0:00		602								0	0%	
Sylhet Area 0	0:00		345								0	0%	
Barisal Area 0	0:00		155								0	0%	
Rangpur Area 0 Total 0	0:00		464 8098								0	0%	
											•		
Informatio	n of the Generating	g Units under shut down.											
Planned Shut-	Down					Forced S	but f	Jown					
	Down							ST: Unit-1,	2				
Nil						2) Khulna	ST 1	10 MW					
						3) Ghoras		it-2,3,4,5					
						 4) Tongi (5) Siddhir 		3T-1 2					
						6) Baghat							
						7) Siddhir	ganj S	ST 210 MW	1				
						8) Siddhin 9) Summi	ganj 3	335 MW					
						9) Summi		/ana=z					
Additional Info	ormation of Machi	nes, lines, Interruption / I	Forced Load shed etc.										
	Description							Comme	ents o	n Power Ir	nterruntio	n	
a) Hathazari-Raozan 230 kV Ckt-2 was under s	hut down from 09:1												
b) Aminbazar-Agargaon 230 kV Ckt-1 was under	er shut down from (09:53 to 16:30 for A/M.											
c) Kallyanpur 132 kV bus coupler was under sh d) Mirpur 132/33 kV T3 transformer was under sh													
b) winput 152/35 kV 11 transformer was under sind dwin non 0625 b 1627 to 1727 m AM.													
f) Kaliakoi-Tangail 132 kV Ckt-2 was under shut down from 08:13 to 15:50 for A/M.													
g) Tongi 230/132 kV T1 transformer was under shut down from 08:41 to 16:18 for A/M.													
h) Sirajganj-Ashuganj 230 kV Ckt-2 was under shut down from 08:53 to 16:24 for A/M.													
 i) Cumilla(N)-Ashuganj 230 kV Ckt-1 was under shut down from 09:20 to 17:01 for A/M. j) Kishoreganj-Ashuganj 132 kV Ckt-1 was under shut down from 10:37 to 20:10 for A/M. 													
 Jamalpur-Mymensingh 132 kV Ckt-1 was und 													
m) Kaliakoir-Dhamrai 132 kV Ckt-1 was under s	hut down from 11:5	57 to 13:40 for protection te	est.										
n) Fenchuganj -Kulaura 132 kV Ckt-1 was unde													
 o) Aminbazar-Savar 132 kV Ckt-2 was under sh p) Shamirpur-Sikalbaha 132 kV Ckt-2 was under 	nut down from 08:48	8 to 16:44 for A/M.											
 g) Bogura-Palashbari 132 kV Ckt-1 was under s 	shut down from 09:4	45 to 16:41 for A/M.											
r) Bheramara-Ishurdi 132 kV Ckt-2 was under s	hut down from 08:3	36 to 15:04 for A/M.											
s) Fenchuganj-Kulaura 132 kV Ckt-2 was under shut down from 13:33 to 16:22 for A/M.													
t) Kabirpur-Kallakoir 132 kV Ckt-2 was under shut down from 13:18 to 14:55 for protection test. u) Rampura-Moghbazar 132 kV Ckt-1 tripped at 16:20 showing Dist Z1, O/V at Moghbazar end and was													
 u) Rampura-Mognbazar 132 kV Ckt-1 tripped a switched on at 16:30. 	t 16:20 showing Dis	st 21, 0/v at Mognbazar er	id and was										
v) Sirajganj Unit-2 was synchronized at 06:32(1	1/12/2018).												
w) Ruppur 132/33 kV T1 transformer tripped at 04:15(11/12/2018) showing O/L and was switched on at 05:50.													
x) After maintenance Rampura-Ullon 132 kV Ck													
y) Meghnaghat 132/33 kV T1 transformer was s	snut down at 07:48((11/12/2018) for A/M.											
Sub Divisional Engineer			Executive Engineer					s	Superi	ntendent			
Network Operation Division			Network Operation Division		1					L	Jau Disp	atch Circle	
1													