				PANY OF BAN		TD.				OPICS
		NA		AD DESPATCH	CENTER					QF-LDC- Page -
								Reporting Date :	9-Dec-18	
Till now the maximum ger The Summary of Yesterda		8-Dec-18	11623 MV	on & Demand		19:	30 Hrs on Today's Actual Min Gen	19-Sep-18	mand	
Day Peak Generation :	iy s	5798.		on & Demand	12:00		Min. Gen. at	5:00	manu	4846 MW
Evening Peak Generation :		8350.			19:00		Available Max Generation			11655 MW
E.P. Demand (at gen end) :		8350.	0 MW		19:00		Max Demand (Evening)			8500 MW
Maximum Generation :		8350.	0 MW		19:00		Reserve(Generation end))		3155 MW
Total Gen. (MKWH) :		144.		m Load Factor	: 71.85%		Load Shed :			0 MW
		EXPORT / IMPO	RT THROU	GH EAST-WES			0.00	_		
Export from East grid to West Import from West grid to East					-600 MW MW	at at	8:00	Energy Energy		MKWHR. - MKWHR.
	aptai Lake at 6:00 A M on		9-Dec-18		IVIVV	aı	-	Lifelgy		- MKWIIK.
Actual		Ft.(MSL),		Rule cu	ırve :	105.46	Ft.(MSL)			
Gas Consumed :	Total =	990.2	2 MMCFD.		Oil Coi	nsumed (PDB):		HSD :		Liter
								FO :		Liter
										Litter
Cost of the Consumed Fuel (F	PDB+Pvt):	Gas		k83,020,431						
		Coal	: 1	k14,185,886		Oil	: Tk72,624,703	Total :	Tk169,831,020	
		Load Shedding & Othe	!6							
		Load Shedding & Othe	er informati	<u>on</u>						
Area	Yesterday						Today			
			Estimat	ed Demand (S/S	end)		Estimated Shedding (S/S		Rates of Shed	
DI I	MW			MW					On Estimated	Demand)
Dhaka Chittanana Anna	0	0:00		2998				0	0%	
Chittagong Area Khulna Area	0	0:00 0:00		1013 906				0	0% 0%	
Rajshahi Area	0	0:00		818				0	0%	
Comilla Area	0	0:00		740				0	0%	
Mymensingh Area	0	0:00		597				0	0%	
Sylhet Area	Ö	0:00		343				Ö	0%	
Barisal Area	0	0:00		154				0	0%	
Rangpur Area	0	0:00		460				0	0%	
Total	0			8029				0		
	Information of the	Generating Units under	shut down							
	inionnation of the v	Serierating Offits under s	Silut down.							
	Planned Shut- Down					Shut- Down		_		
						apukuria ST: Unit-1,2		-		
	Nil					Ina ST 110 MW				
						rasal Unit-2,3,4,5				
					4) Ton	gi G i Ihirganj GT-1,2				
						habari 100 MW				
						thirgani ST 210 MW				
						thirgani 335 MW				
					9) Sun	nmit Bibiyana-2				
	Additional Information	of Machines, lines, Int	erruption /	Forced Load sh	ed etc.					
Description						Commen	ts on Power Interruption			
a) Sirajganj Unit-1 GT was syr	nchronized at 10:01.									
b) Hathazari-Raozan 132 kV (from 09:17 to 15:50 fo	r A/M.							
c) Sirajganj-Ashuganj 230 kV	Ckt-1 was under shut dow	n from 09:28 to 16:15 fo	or A/M.							
d) Jamalpur-Mymensingh 132										
e) Gulshan 132/33 kV T1 trans										
f) B.Baria-Shahjibazar 132 kV			or A/M.							
g) Lalbag-Kamrangirchar 132			4.00 6 4/8							
h) Shitalakkhya 132/33 kV T1i) Khulna (C)-NWPGCL 132 k				1.						
j) Gallamari 132/33 kV T2 trar										
k) Jessore 132/33 kV S/S cap										
I) Naogaon-Niamatpur 132 kV										
m) Bogra-Palashbari 132 kV (from 08:50 to 16:05 fo	r A/M.							
n) Bibiyana Unit-3 was synchro										
 o) Thakurgaon-Panchagar 132 kV Ckt was under shut down from 08:03 to 15:58 for A/M. p)Jaldhaka-Saidpur 132 kV Ckt-1 was switched on at 15:10 from Saidpur. 										
p)Jaldhaka-Saldpur 132 kV Cl q)Jaldhaka-Saldpur 132 kV Cl										
r)Jaldhaka 132 kV Bus-2 was		.oz irom odiupui.								
s) Jaldhaka 132/33 kV T1 tran		at 16:43.								
t) Kishoreganj 132/33 kV T1 tran			:30 for repla	cing						
energy meter.			ropiu							
u) Kishoreganj 132/33 kV T2 t	transformer was under shu	t down from 15:32 to 15	:42 for repla	acing						
energy meter.				•						
v) Kishoreganj 132/33 kV T3 t	ransformer was under shu	t down from 14:27 to 14	:43 for repla	acing						
energy meter.										
w)Sirajgonj Unit-1 ST was syn										
x) Bibiyana Unit-3 GT was shu										
y) Bheramara-Baharampur 40	JO K V GRI-Z WAS SWITCHED (JII at 10.43.								

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division