POWER GRID COMPANY OF BANGLADESH LTD.											
			NAL LOAD DESPATCH								QF-LDC-08
			DAILY REPORT								Page -1
								Reportir	ng Date :	23-Nov-18	
Till now the maximum generation i	s:-	11623 MW				19:30	) Hrs d		Sep-18		
The Summary of Yesterday's	22-Nov-18	Generation & Demand					Today's Actu			bable Gen. & D	emand
Day Peak Generation :	6838.9	MW		Hour :	12:00		Min. Gen. at		7:00	51	07 MW
Evening Peak Generation :	8433.0	MW		Hour :	18:00		Available Max	Generatio	on	117	27 MW
E.P. Demand (at gen end) :	8433.0	MW		Hour :	18:00		Max Demand	(Evening)	:	79	00 MW
Maximum Generation :	8433.0	MW		Hour :	18:00		Reserve(Gene	eration end	i)	38	27 MW
Total Gen. (MKWH) :	157.5			System Load Factor	: 77.84	%	Load Shed		:		0 MW
		EXPORT / IMPORT	THROUGH EAST-WEST								
Export from East grid to West grid :- M	aximum				-660 MW	at	20:00		Energy		MKWHR.
Import from West grid to East grid :- M	aximum	-			MW	at	-		Energy		<ul> <li>MKWHR.</li> </ul>
Water Level of Kaptai Lake at 6:00 A	M on	23-Nov-18									
Actual : 100.	71 Ft.(MSL),			Rule cu	urve: 10	6.80	Ft.(MSL)				
Gas Consumed : T	otal = 1063.50	MMCFD.			Oil Co	nsume	d (PDB):				
								HSE	) :		Liter
								FO	:		Liter
Cost of the Consumed Fuel (PDB+Pvt)			Tk87,009,299			~					
	Coal		Tk14,202,870		(	Dil	: Tk120,860,38	1	I otal :	Tk222,072,550	)
Load Shedding & Other Information											
Anne Madaday T											
Area	Yesterday		Estimate d Damand (0/0				Today	a dalia a (O)	0	Datas of Cha	al al lize as
			Estimated Demand (S/S e	end)			Estimated She	eading (S/ MW	S end)	Rates of She	
MV Dhalua			MW					IVIVV	0	(On Estimated 0%	Demand)
Dhaka 0			2807						0		
Chittagong Area 0 Khulna Area 0			946						0	0%	
	0:00		846						0	0%	
Rajshahi Area 0	0:00		764						0	0%	
Comilla Area 0 Mymensingh Area 0	0:00		691						0	0%	
	0:00		558						0	0%	
Sylhet Area 0	0:00		322						-	0%	
Barisal Area 0 Rangpur Area 0	0:00		144 430						0 0	0% 0%	
· · · · · · · · · · · · · · · · · · ·	0:00									0%	
Total 0			7508						0		
Inf	armation of the Conora	ting Units under shut down									
	Unitation of the Genera	ting Units under shut down.									
Blannar	I Shut- Down				Fores	d Shut-	Dourn				
Flanned	1 Shut- Down						ia ST: Unit-1,2	0) A	shuganj (I	North)	
Nil							110 MW			a-410 MW	
							Jnit-2,3,5		Sirajganj I		
					4) Tor		JTIII-2,3,5		Baghabar		
							330 MW		Siddirganj		
							2 MW CCPP S		Sylhet-150		
						ripur 4 n		1 14)	Symet 130		
							ij ST 210 MW				
					0) 310	uningan	J 31 2 10 WW				
Addition	nal Information of Mac	hines, lines, Interruption / F	orced Load shed etc.								
	Description						Commen	ts on Pow	ver Interr	uption	
a) Kulshi-Modern steel 132 kV Ckt was		9:26 to 15:06 for A/M.									
b) Tongi-Kabirpur 132 kV Ckt-1 was un	der shut down from 09:	03 to 15:45 for A/M.									
c) Haripur-Bhulta 230 kV Ckt-1 was under shut down from 09:06 to 20:07 for A/M.											
d) Meghnaghat-Cumilla(N) 230 kV Ckt-1 was under shut down from 08:57 to 13:28 for A/M.											
e) Kishorganj-Mymensing 132 kV Ckt-2 was under shut down from 09:53 to 20:10 for A/M.											
f) Fenchuganj 132/33 kV T-1 transformer was under shut down from 09:30 to 15:42 for A/M.											
g) Chatak 132/33 kV T-3 transformer was under shut down from 08:35 to 15:18 for A/M.											
h) Shahjibazar 132/33 kV T-2 transformer was under shut down from 08:50 to 16:57 for A/M.											
i) Rampura-Bhulta 230 kV Ckt-4 was under shut down from 09:40 to 14:32 for A/M.											
j) Tongi 132 kV Bus-1 was under shut down from 12:25 to 14:38 for A/M.											
k) Chuadanga 132/33 kV T-2 transformer was under shut down from 08:31 to 15:29 for A/M.											
<ol> <li>AES Haripur-360 MW was shut down</li> </ol>		GT & ST were synchronized a	at 17:29 & 19:20.								
m) Raozan #2 was shut down at 12:58											
n) Siddirganj peaking GT-2 was synchro											
						About 10 MW Power interruption occurred under Khagrachori S/S area from 21:16 to 21:28.					
							: 10 to 21:28.				
p) Rangamati-Khagrachori 132 kV Ckt tripped at 21:16 showing dist.Z2, R-phase and was switched on at 21:27. Solbet 150 NW uses obst down of 13:00 of the obstractive moleconcept and the obstractive of the obstractive obs											
(a) Sylhet-150 MW was shut down at 21:49 due to chimney maintenance.											
r) After maintenance Ashuganj-Sirajganj 230 kV Ckt-1 was switched on at 17:15. s) After maintenance Sikalbaha 230/132 kV TR-2 transformer was switched on at 14:06.											
t) Sikalbaha-225 MW CCPP tripped at 06:20(23/11/18) due to gas pressure low.											
<ul> <li>I) Sikaibana-225 MW CCPP tripped at 06:20(23/11/18) due to gas pressure iow.</li> <li>u) Megnaghat-450 MW is under shut down at 06:29(23/11/18) for substation maintenance.</li> </ul>											
							/ Power interrup	tion occur	red under	Rajehahi 9/9	
y Rajshahi 152 kV main bus is under shull down at 06:37(23/11/18) for G/M.								aon occur	rea anael	Najaridi II 3/3	
						mice Ub	6:37(23/11/18).				
Sub Divisional Engineer			Executive Engineer		1		Sune	erintender	nt Engine	er	
Network Operation Division		N	letwork Operation Divisi	ion			Supe			spatch Circle	
				-	1					,	