POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

DAILY REPORT Page -1 Reporting Date: 26-Oct-18 Hrs on 19-Sep-18
Today's Actual Min Gen. & Probable Gen. & Demand Till now the maximum generation is: -11623 MW 19:30 Hrs 25-Oct-18 Generation & Demand The Summary of Yesterday's 8111.9 MW 12:00 Day Peak Generation Min Gen at 7:00 6007 MW Evening Peak Generation Available Max Generation 11645 MW 9582.0 MW 19:00 E.P. Demand (at gen end) : 9900 MW 9582.0 MW 19:00 Max Demand (Evening) Maximum Generation 9582.0 MW 19:00 Reserve(Generation end) 1745 MW Total Gen. (MKWH) Load Shed 0 MW System Load Factor 82.74% 190.3 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -420 MW 18:30 Energy MKWHR. Import from West grid to East grid :- Maximum MW Energy - MKWHR. Water Level of Kaptai Lake at 6:00 A M on 26-Oct-18 Actual : 102.64 Ft.(MSL) Rule curve 108.40 Ft.(MSL) Gas Consumed : 1123.43 MMCFD. Oil Consumed (PDB): Total = **HSD** Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk97,603,170 Coal Tk14,164,656 : Tk228,716,213 Total : Tk340,484,039 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 0 3492 0% 0 0.00 1184 0% Chittagong Area n 0 0:00 1060 0% Khulna Area 0 Rajshahi Area 0 0:00 958 0 0% Comilla Area 0 0:00 866 0% 0 Mymensingh Area 0 0:00 699 0 0% Sylhet Area 0 0:00 395 0% 0 Barisal Area 0 0:00 180 0% Rangpur Area 0:00 539 0 Total 9373 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 9) Siddhirganj 210 MW ST 1) Barapukuria ST: Unit-1,2 Nil 2) Khulna ST 110 MW 10) Kaptai #2,4 3) Ghorasal Unit-3,4,5 11) Megnaghat-450 MW 4) Baghabari 100 MW 12) Sikalbaha-150 MW 5) Tongi GT 13) Haripur 412 MW 6) Ashugani Midland 51 MW 14) Shahjibazer 330 MW GT-2 7) Baghabari-71 MW 8) Haripur GT-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Modunaghat-Chandraghona 132 kV Ckt-1 was under shut down from 08:15 to 15:32 for A/M. b) Baraulia-AKSPL 132 kV Ckt-1 was under shut down from 09:20 to 14:54 for A/M. c) Bibiyana 230 kV main bus-2 was under shut down from 09:08 to 12:45 for D/W. d) Neyamatpur 132/33 kV T3 transformer was under shut down from 08:16 to 16:13 for A/M. e) Rangpur 132/33 kV T1 transformer was under shut down from 08:55 to 12:30 for A/M. About 10 MW Power interruption occurred under Rangpur S/S area from 08:55 to 12:30. f) Purbasadipur 132/33 kV T3 transformer was under shut down from 09:26 to 16:20 for A/M. g) Shahjadpur-Baghabari 132 kV Ckt-1 was under shut down from 08:33 to 16:15 for A/M. h) Faridpur 132 kV bus-B was under shut down from 10:15 to 13:15 for A/M. i) Ishurdi-Pabna 132 kV Ckt was under shut down from 09:29 to 16:35 for A/M. j) Bakulia-Modern Steel 132 kV Ckt was under shut down from 11:17 to 12:13 due to red hot maintenance at 132 kV bus isolator # 626. k) After maintenance Ashuganj 225 MW CCPP ST was synchronized at 15:17. I) Chuadanga 132/33 kV T2 transformer was under shut down from 15:51 to 17:13 for C/M. m) Khagrachori 132/33 kV T1 transformer was under shut down from 19:08 to 19:14 for removing Fanush from 132 kV isolator n) Sirajgang # 1 CCPP tripped at 06:01(26/10/2018) due to turbine outlet temparature high. It is now under inspection. o) Madanganj 132/33 kV T1 transformer tripped at 06:20(26/10/18) from 132 kV side showing buchholtz relay and was switched on at 09:57. p) Bottail 132/33 kV T1 transformer was under shut down at 22:15 for D/W. g) Haripur-Ullon 132 kV Ckt-2 tripped at 07:40 from both end showing dist Z1,RY-phase at Ullon end & dist-Z3,Z4, RY phase at haripur end and was switched on at 07:45(26/10/2018). r) Halishahar 132/33 kV T3 transformer is under shut down since 07:20 for A/M. Sub Divisional Engineer Executive Engineer Superintendent Engineer

Network Operation Division

Load Dispatch Circle

Network Operation Division