POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 21-Oct-18 Till now the maximum generation is : -11623 MW 19:30 Hrs on 19-Sep-18
Today's Actual Min Gen. & Probable Gen. & Demand ct-18 Generation & Demand 7755.8 MW 20-Oct-18 The Summary of Yesterday's

Day Peak Generation : 12:00 Hour Min. Gen. at 8:00 6624 MW 10158.0 MW 10158.0 MW 19:30 19:30 Available Max Generation 12173 MW 10700 MW ening Peak Generation E.P. Demand (at gen end) Hour Max Demand (Evening) Maximum Generation 10158.0 MW Hour 19:30 Reserve(Generation end) 1473 MW Total Gen. (MKWH) 189.8 System Load Factor
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 77.86% Load Shed 0 MW Export from East grid to West grid :- Maximum -360 MW £ 19:30 Energy MKWHR. port from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on MKWHR 21-Oct-18 Ft.(MSL) 109.70 Ft.(MSL) Actual : 103.11 Rule curve : Total = 1188.87 MMCFD. Oil Consumed (PDB): Gas Consumed HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk97,870,784 Gas Coal Tk14.112.160 Oil : Tk258.349.834 Total: Tk370.332.778 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding MW MW 3767 мw (On Estimated Demand) 0% Dhaka 0.00 0% 0:00 1280 Chittagong Area 0% 0% 0% 0% Khulna Area 0 0:00 1146 0:00 Rajshahi Area 1036 Comilla Area 936 Mymensingh Area 0 0 0:00 755 0 0% 0% Sylhet Area 0.00 424 n 194 Barisal Area 0:00 0 Rangpur Area Total 0:00 0% Information of the Generating Units under shut down. Forced Shut- Down

1) Barapukuria ST: Unit-1,2 9) Siddhirganj 210 MW ST
2) Khulna ST 110 MW 10) Kaptai #2,4 10) Kaptai #2,4 11) Megnaghat-450 MW 12) Sikalbaha-150 MW 12) Sikalbaha-150 MW Planned Shut- Down Nil 5) Tongi GT 6) Ashuganj Midland 51 MW 13) Haripur 412 MW 7) Baghabari-71 MW 8) Haripur GT-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description
a) Siddhirganj Peaking GT-1 was synchronized at 10:05.
b) Bogura-Confidence P/S 132 kV Ckt was under shut down from 10:40 to 15:05 for D/W. Comments on Power Interruption c) Haripur-Bhulta 132 kV Ckt was under shut down from 10:58 to 13:33 for D/W d) Rangamati 132/33 kV T1 transformer was under shut down from 11:35 to 12:12 for C/M. About 7 MW Power interruption occurred under Rangamati S/S area from 11:35 to 12:12. e) After maintenance Norshingdi-Bhulta 132 kV Ckt was switched on at 14:05. f) Ghorasal-Norshingdi 132 kV Ckt-1 & 2 were charge at 15:02 & 15:00 respectively. g) Shyampur-Bramangaon Aggreko 132 kV Ckt was shut down at 17:42 due to R-phase conductor snapped. About 150 MW Power interruption occurred under Shyampur S/S area from 17:42 to 19:07. About 22 MW Power interruption occurred under Jhenidah S/S h) Jhenidah 132/33 kV T1 & T2 transformers tripped at 16:59 due to R-phase insulator problem of T1 transformer and were switched on at 17:59 & 17:07 respectively. i) Ghorasal Unit-5 was synchronized at 16:05 j) Siddhirganj 132/33 kV T1 & T2 transformers forced shut down at 20:38 due to DPDC S/S compound severe flashing and were switched on at 22:01.
k) Shyampur(New) S/S 230/132 kV T1 transformer was switched on at 20:59. About 112 MW Power interruption occurred under Siddhirganj S/S area from 20:38 to 22:01. Sirajganj Unit-3 GT was shut down at 00:19(21/10/2018) for running Unit-2 on gas. m) Strajganj Unit-2 ST was synchronized at 03:16(21/10/2018).
n) Aminbazar-Mirpur 132 kV Ckt-2 was shut down at 06:32 (21/10/2018) for D/W. o) Munshiganj 132/33 kV T2 transformer was shut down at 07:15(21/10/2018) for D/W Sub Divisional Engineer **Executive Engineer** Superintendent Engineer

Network Operation Division

Load Dispatch Circle

Network Operation Division