			RID COMPANY OF BANG DNAL LOAD DESPATCH DAILY REPORT							QF-LDC-0 Page -
			571121 1121 0111					Reporting Date :	19-Oct-18	· "ge
Till now the maximum generation is : -		11623 MW				19:30		on 19-Sep-18		
The Summary of Yesterday's		Generation & Demand						tual Min Gen. & Pro		
Day Peak Generation :	8102.8			Hour :	12:00		Min. Gen. a			3 MW
Evening Peak Generation :	9842.0			Hour :	19:00			ax Generation		3 MW
E.P. Demand (at gen end) :	9842.0			Hour :	19:00			d (Evening) :		0 MW
Maximum Generation :	9842.0	MW		Hour :	19:00			neration end)		3 MW
Total Gen. (MKWH) :	204.9			System Load Factor	: 86.73	%	Load Shed	:		0 MW
Export from East grid to West grid :- Maximur	n	EXPORT / IMPORT	THROUGH EAST-WES	TINTERCONNECTOR	-110 MW	at	19:00	Energy		MKWHR.
mport from West grid to East grid :- Maximur		-			MW	at	-	Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on		19-Oct-18								
Actual : 103.22	Ft.(MSL),			Rule o	urve : 10	7.70	Ft.( MSL )			
	4400.00				010		(DDD)			
Gas Consumed : Total =	1132.96	MMCFD.			Oil Co	nsumed	(PDB):			
								HSD :		Liter
								FO :		Liter
Cost of the Consumed First (BDR   D. 4)	Gas :		Tk11E E70 000							
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :		Tk115,579,899 Tk14,149,602			Oil :	Tk220,655,2	102 Total	Tk350,384,794	
	coai :		11.14,149,002			JII :	11420,000,2	.oz 10tai :	11000,004,794	
ı	oad Sheddin	g & Other Information								
<u>-</u>	o.iouulli									
Area Yeste	rday						Today			
1000	,		Estimated Demand (S/S	end)				hedding (S/S end)	Rates of Shed	ding
MW			MW	•					(On Estimated [	
Dhaka 0	0:00		3380					0	0%	•
Chittagong Area 0	0:00		1145					0	0%	
Khulna Area 0	0:00		1025					0	0%	
Rajshahi Area 0	0:00		926					0	0%	
Comilla Area 0	0:00		837					0	0%	
Mymensingh Area 0	0:00		675					0	0%	
Sylhet Area 0	0:00		383					0	0%	
Barisal Area 0	0:00		174					0	0%	
Rangpur Area 0	0:00		521					0	0%	
Total 0			9067					0		
Informal Planned Shu		erating Units under shut do	wn.			d Shut- [				
Nii					2) Khi 3) Gh 4) Bai 5) Tor 6) Asi 7) Bai	1) Barapukuria ST: Unit-1,2 2) Khulna ST 110 MW 10) Kaptai #2,3,5 11) Siddhirganj 210 MW ST 10) Kaptai #2,3,5 11) Siddhirganj CPP-335 MW 13) Sikalbaha-150 MW 13) Sikalbaha-150 MW 14) Summit Bibiyana 15) Haripur GT-1			v	
	formation of I	Machines, lines, Interrupti	ion / Forced Load shed et	с.			Comme	nts on Power Interi	ruption	
a) Aminbazar-Kaliakoir 230 kV Ckt-1 was undo b) Kaliakoir-Tongi 230 kV Ckt-2 was under sh. c) Ghorashal Unit-4 was shut down at 10:17 fc d) Kaptal-Chandraghona 132 kV Ckt-2 was un e) Siddhiganj 335 MW CCPP GT was synchr f) Gopalganj 132/33 kV T2 transformer trippec g) Gopalganj 132/33 kV T2 transformer again switched on at 06:08 (19/10/2018). h) Haripur 412 MW STG & GTwere shut down i) Shyampur (Old-)Sryampur (New) 132 kV Cl J Hasnabad-Meghnaghat 230 kV Ckt was shu k) Mymensingh 132/33 kV T2 transformer was l) Bogra-Sirajgonj 132 kV Ckt-1 was shut dow	at down from 0 or maintenance der shut down onized at 16:20 at 19:08 from tripped at 19:1 at 00:09 & 00 tt was shut down at 06:5 shut down at 06:5 shut down at	9:16 to 14:38 for A/M. work. 16:00 for A/M. 13 kV side showing 67 N. 22 from 33 kV side showing 112 (19/10/2018) respectiv wn at 06:07 (19/10/2018) for 22 (19/10/2018) for correction 107:10 (19/10/2018) for red	M. relay and was switched on a same relay and was ely for maintenance work. or development work. we maintenance.	at 19:15.			tion occurred /10/2018) to	(about 40 MW) und	er Mymensingh	area
	Engineer Executive Engineer on Division Network Operation Division				Superintendent Engineer Load Dispatch Circle					