			POWER GRID COMPANY OF BANGI NATIONAL LOAD DESPATCH DAILY REPORT							QF-LDC-08 Page -1	
								Reporting Date	5-Oct-18		
Till now the maximum generation is : The Summary of Yesterday's		11623 MW Generation 8	Demand			19	:30 Hrs on	19-Sep-18 Il Min Gen. & Prol	nable Gen & Dem	and	
Day Peak Generation :	9591.9		20114114	Hour :	12:0	0	Min. Gen. at	8:00	7659		
Evening Peak Generation :	11394.0	MW		Hour:	19:0	0	Available Max (Generation	: 12474	MW	
E.P. Demand (at gen end):	11394.0			Hour :	19:0		Max Demand (I		11200		
Maximum Generation :	11394.0	MW		Hour :	19:0		Reserve(Gener	ration end)	1274		
Total Gen. (MKWH) :	234.8	EVDO	RT / IMPORT THROUGH EAST-WEST	System Load Factor	: 85.8	5%	Load Shed	- :	0	MW	
Export from East grid to West grid :- Maxi Import from West grid to East grid :- Maxi		EXPU	-	INTERCONNECTOR	-400 MW MW	at at	19:00	Energy Energy		MKWHR. MKWHR.	
Water Level of Kaptai Lake at 6:00 A M o Actual : 102.84		5-Oct-18		Rule cu	ırve :	106.72	Ft.(MSL)				
Gas Consumed : Total	= 1211.96	MMCFD.			Oil C	Consume	d (PDB):				
								HSD : FO :		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :		Tk100,917,373 Tk17,364,210			Oil	: Tk554,665,187	Total	: Tk672,946,770		
		ng & Other Inf					,,		, , , , ,		
Area Yesi	terday						Today				
Alea Tes	leruay		Estimated Demand (S/S e	nd)			Estimated Shed	dding (S/S end)	Rates of Shedd	lina	
MW			WW	,				MW	(On Estimated D		
Dhaka 0	0:00		3932					0	0%		
Chittagong Area 0	0:00		1337					0	0%		
Khulna Area 0 Rajshahi Area 0	0:00 0:00		1198 1082					0	0% 0%		
Comilla Area 0	0:00		978					0	0%		
Mymensingh Area 0	0:00		789					0	0%		
Sylhet Area 0	0:00		442					0	0%		
Barisal Area 0	0:00		203					0	0%		
Rangpur Area 0	0:00		609					0	0%		
Total 0			10570					0			
Inform	ation of the Gene	erating Units un	der shut down.								
Planned Sh	ut- Down					ed Shut-					
							a ST: Unit-1,2	9) Siddhirganj 2	210 MW ST		
Nil							110 MW	10) Kaptai #5	10) Kaptai #5		
						horasal U aghabari		11) Siddhirganj 12) Sylhet-150	CCPP-335 MW		
						agnaban ongi GT	TOO IVIVV	12) Sylnet-150 13) Santahar-5			
							Midland 51 MW	14) Sirajganj ur			
						aghabari-			Precision) 55 MW		
						aripur G1		,			
								•			
Additional I	Description	lachines, lines	, Interruption / Forced Load shed etc.				Comments of	n Power Interrupt	ion		
a) Bibiyana 230 kv main Bus-2 was under		08:25 to 17:20	for D/W.				Coiiiciită Oi	ono. interrupt			
b) Modunaghat -Chondraghona 132 kV Cl											
c) Julda-Sikalbaha 132 kV Ckt was under											
d) Chapainawabganj 132/33 kV T-2 transf											
 e) Ishurdi-Bheramara HVDC 230 kV Ckt-1 Bus-1 was switched on at 16:44. 	, 2 & Ishurdi 230	kV Bus-1 were	e shut down at 12:42 for D/W and Ishurdi	230 kV							
f) Tongi 230/132 kV T-02 transformer tripp	ad at 12:32 show	vina main prote	action relay and was switched on at 13:08	1							
g) Bibiyana S/S-Bibiyana #3 CCPP GT 40				•							
h) Norsingdi-B.Baria 132 kV Ckt-1 tripped											
i) Khulna-225 MW CCPP GT & ST were s	hut down at 01:5	5 & 01:41(5/10	1/18) for filter change and were synchronia	zed at							
03:50 & 09:06(5/10/18) respectively.											
j) Dohazari 132/33 kV T-1 transformer trip											
 k) Hathazari 230/132 kV MT-3 transformer l) Ishurdi-Natore 132 kV Ckt-1 is under shu 											
n) Bakulia-Sikalbaha 132 kV Ckt-1 is under snu m) Bakulia-Sikalbaha 132 kV Ckt-2 was ui											
n) Feni-Chowmohani 132 kV Ckt-2 was ur											
o) Bheramara-410 MW was shut down at	04:44(5/10/18) fo										
p) Sylhet-150 MW was synchronized at 07											
q) Sikalbaha-225 MW GT was synchronize			M.45								
r) Kaptai #2 tripped at 01:35 showing E/F	relay and was sy	ncnronized at 0	v1:45 and again tripped at 03:40(5/10/18)		l						
Sub Divisional Engineer			Executive Engineer					intendent Engine			
Network Operation Division			Network Operation Division	on			•	Load Dispatch Ci	ircle		