	PC	OWER GRID COMPANY OF BANGLADE NATIONAL LOAD DESPATCH CENT						QF-LD	
		DAILY REPORT	EK					QF-LD Pag	
Il now the maximum generation is:-	11623.0			19:3	0 Hrs oi	Reporting Dat n 19-Sep-18	e: 21-Sep-18		
ne Summary of Yesterday's 20-Se	p-18 Generation 8				Today's Actua	al Min Gen. & Pi	robable Gen. & De		
	8790.6 MW		lour :	12:00	Min. Gen. at	8:00		4 MW	
	0420.0 MW 0420.0 MW		lour : lour :	19:00 19:00	Available Max			0 MW 0 MW	
	0760.0 MW		lour:	1:00	Max Demand (Reserve(Gener			O MW	
otal Gen. (MKWH) :	219.9	System	oad Factor	: 85.15%	Load Shed	:		0 MW	
port from East grid to West grid :- Maximum	EXPORT /	IMPORT THROUGH EAST-WEST INTE			t 18:30	Enor		MKWHR.	
nport from West grid to East grid :- Maximum		-	-3	MW a		Ener Ener		- MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on	21-Sep-18						57		
Actual: 104.14 Ft.(MSI	L),		Rule curve	: 103.37	Ft.(MSL)				
as Consumed : Total = 10	034.70 MMCFD.			Oil Consum	ed (PDB):	HSD :		Liter	
						FO :		Liter	
	ias : oal :	Tk93,501,601 Tk15,389,820		Oil	: Tk593,448,204	I Total	: Tk702,339,625		
Load Sh	nedding & Other Info	ormation .							
rea Yesterday					Today				
MW		Estimated Demand (S/S end) MW			Estimated She	dding (S/S end) MW	Rates of Shed (On Estimated		
haka 0 0:0	00	3982				0	0%	Demailu)	
hittagong Area 0 0:0		1354				0	0%		
hulna Area 0 0:0	00	1214				0	0%		
ajshahi Area 0 0:0		1097				0	0%		
omilla Area 0 0:0 ymensingh Area 0 0:0		991 800				0	0% 0%		
/lhet Area 0 0:0		447				0	0%		
arisal Area 0 0:0		206				0	0%		
angpur Area 0 0:0	00	617				0	0%		
otal 0		10707				0			
Information of the G	enerating Units under	r shut down.							
Planned Shut- Down				Forced Sh	ut Down				
Prianned Shut- DOWN					ut- Down uria ST: Unit-1,2	10) Siddhire	ganj 210 MW ST		
Nil				2) Khulna ST 3) Ghorasa 4) Baghaba 5) Tongi GT 6) Chittagoi 7) Baghaba 8) Ashugan 9) Haripur (I Unit-3,4 nri 100 MW r ng Unit-2 nri-71 MW j Unit-3		ghat CCPP 450 M\ anj CCPP-335 MW		
Additional Information (of Machines lines Ir	nterruption / Forced Load shed etc.		(a) Haripur C	51-1,2				
		iterruption// rorceu Load sned etc.			Common	ito on Dower Int	ormuntion.		
Descript) Bheramara HVDC-Ishurdi 230 kV Ckt-1 was under shu		0 10:25(21/09/2018) for DFDR work			Commen	its on Power Int	erruption		
Raozan #01 tripped at 10:39 due to Boiler tripped and Sikalbaha 150 MW peaking was synchronized at 11:00 Bakulia-Sikalbaha 132 kV Ckt-1 & 2 were emargency the 132 kV line.	was synchronized at 9 for fuel changing Ga	11:09. as to oil.							
e) Madaripur 132/33 kV T-3 transformer was shut down from 08:05 to 08:36 for red hot maint at 33 kV Tekerhat f) Bagerhat-Bhandaria 132 kV Ckt tripped at 13:25 from both end showing dist Z2,RST,E/F relay at Bagerhat end & differential O/C relay at Bhandaria end and was switched on at 13:53. g) Khulna(c)-Noapara 132 kV Ckt-1 & 2 tripped at 13:25 from Khulna(c) end showing E/F,O/L relay due to a coal carring				About 157 MW Power interruption occurred under Khulna@,Goalpara Bagerhat & Mongla S/S area from 13:25 to 13:45					
g) Niulina(c)-Nodpalar 152 N CART & 2 https://doi.org/10.1001/									
) Nodparts-Jessore 152 AV CAR2 (hipped at 15.26 min) both relia proximity gives 2 a trougher entry of using Enricary at Jessore end and was switched on at 13.45 above the tripping KPCL-1.2, KZA, Khulina 225 MW machin's are also tripped. 1) Nogpan 132/33 kV T1 transformer was shut down from 08:55 to 15:40 for A/M. Nogpan 132/33 kV T1 transformer tripped at 16:14 and were synchronized at 00.41,02:08 respectively. Savar 132/33 kV T1 & T2 transformer tripped at 22:15 from 33 kV side showing E/F relay and was switched on				About 100 MW Power interruption occurred under Savar					
at 22:26. After maint Rampura 132 kV bus-2 was switched on a After maint Rampura 230/132 kV TR-2 transformer was Bogura-Sirajganj 230 kV Ckt-2 is under shut down sinc	at 06:59(21/09/2018). as switched on at 07:0	D1(21/09/2018).	or		om 22:15 to 22:26				
at Bogura end. Feni- Hathazari 132 kV Ckt-2 is under shut down since Goalpara-Bagerhat 132 kV Ckt-2 is under shut down s Saidpur-Barapukuria 132 kV Ckt-1 is under shut down	e 06:48(21/09/2018) f since 07:07(21/09/201	or D/W. (8) for D/W.					nder Purbasadipur,		
) Gopalganj 132 kV bus is under shut down since 06:42(21/9/2018) for C/M.) Goaliamari 132/33 kV T1 & T2 transformer tripped at 04:54(21/09/2018) from both side showing O/C relay due to 33 kV feeder fault and were switched on at 05:12,05:14 respectively.					Thakurgaon,panchagor S/S area since 07:01. About 40 MW Power interruption occurred under Gopalganj S/S area since 06:42. About 40 MW Power interruption occurred under Gallamari S/S area from 04:54 to 05:12.				
Sub Divisional Engineer	supuduruiy.	Executive Engineer		Superintendent Engineer Load Dispatch Circle					