		POWER GRID COMPANY OF BANG						OF LPC
		NATIONAL LOAD DESPATCH DAILY REPORT	CENTER					QF-LDC-( Page -
						Reporting Date :	14-Sep-18	
Till now the maximum generation is : The Summary of Yesterday's	13-Sep-18 <b>Gene</b>	ration & Demand		22:0		18-Jul-18 Min Gen. & Prob	able Gen O D	nmand
Day Peak Generation :	13-Sep-18 Gene 8553.0 MW	auon a Dellianu	Hour :	12:00	Min. Gen. at	8:00		emana 6 MW
Evening Peak Generation :	10830.0 MW		Hour :	20:00	Available Max 0			3 MW
E.P. Demand (at gen end):	10830.0 MW		Hour :	20:00	Max Demand (E			O MW
Maximum Generation :	10830.0 MW		Hour :	20:00	Reserve(General			3 MW
Total Gen. (MKWH) :	212.0		System Load Factor	: 81.56%	Load Shed	auon enu)		0 MW
Total Gen. (MICWIT)	212.0	EXPORT / IMPORT THROUGH EAST-WES	T INTERCONNECTOR	. 01.3070	Load Siled	•		O IVI VV
Export from East grid to West grid :- Maxin	num	EXPORT/IMPORT TIROUGH EAST-WES		-280 MW at	3:00	Energy		MKWHR.
Import from West grid to East grid :- Maxin	num	-		MW at	-	Energy		- MKWHR.
Water Level of Kaptai Lake at 6:00 A M	on 14-Se	p-18						
Actual : 104.38	Ft.(MSL),		Rule cur	ve : 101.99	Ft.( MSL )			
Gas Consumed : Total	= 1216.21 MMC	=D.		Oil Consumed	(PDB):			
					(/-	HSD :		Liter
						FO :		Liter
	_							
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :	Tk97,873,236 Tk0		Oil	: Tk453,731,829	Total :	Tk551,605,065	
	Coal .	TRO		Oil	. 18455,751,629	TOTAL .	18331,003,063	
	Load Shedding & Ot	her Information						
					<b>—</b> .			
Area Yeste	rday	Estimated Demand (S/S	end)		Today Estimated Shed	Iding (S/S and)	Rates of Shed	Idina
MW		Estimated Demand (S/S MW	enu)		Latinated Shed	MW	On Estimated I	
Dhaka 0	0:00	3706				0	0%	,
Chittagong Area 0	0:00	1258				0	0%	
Khulna Area 0	0:00	1127				0	0%	
Rajshahi Area 0	0:00	1018				0	0%	
Comilla Area 0	0:00	920				0	0%	
Mymensingh Area 0	0:00	743				0	0%	
Sylhet Area 0	0:00	418				0	0%	
Barisal Area 0	0:00	191				0	0%	
Rangpur Area 0	0:00	573				0	0%	
Fotal 0	0.00	9955				0	0 /0	
		3300				U		
Informat	ion of the Generating Uni	s under shut down.						
Planned Shut	- Down			Forced Shut- I				
* 19				1) Barapukuria				
Nil				2) Khulna ST 110		1		
				3) Ghorasal Un				
				4) Baghabari 1	JU MW			
				5) Tongi GT				
				6) Chittagong U				
				7) Baghabari-7				
				8) Ashuganj Unit	:-3			
				1				
				9) Haripur GT-1				
				9) Haripur GT-1				
Additional Inf	ormation of Machines,	ines, interruption / Forced Load shed etc.		9) Haripur GT-1				
Additional Inf		ines, Interruption / Forced Load shed etc.		9) Haripur GT-1				
Additional Inf	ormation of Machines,	ines, Interruption / Forced Load shed etc.		9) Haripur GT-1	Comments on	Power Interruption	on	
	Description	ines, Interruption / Forced Load shed etc.		9) Haripur GT-1	Comments on	Power Interruption	on	
a) Sirajganj Uint-4 was synchronized at 08:	Description  12 for test purpose.			9) Haripur GT-1	Comments on	Power Interruption	on	
a) Sirajganj Uint-4 was synchronized at 08: o) Ghorasal Unit-7 GT tripped at 10:31 due	Description  42 for test purpose. to problem with PLC and	was synchronized at 13:06.						
a) Sirajganj Uint-4 was synchronized at 08: b) Ghorasal Unit-7 GT tripped at 10:31 due c) Tangail 132/33 kV T1, T2 & T3 transforr	Description  42 for test purpose. to problem with PLC and ers tripped at 12:15 from	was synchronized at 13:06.		About 40 MW F	Power interruption	Power Interruption		
a) Sirajganj Uint-4 was synchronized at 08: o) Ghorasal Unit-7 GT tripped at 10:31 due o) Tangail 132/33 kV T1, T2 & T3 transform 33 kV Modhupur feeder fault and were s'	Description  12 for test purpose. to problem with PLC and ers tripped at 12:15 from vitched on at 13:03.	was synchronized at 13:06, both end showing O/C relays &			Power interruption			
a) Sirajganj Uint-4 was synchronized at 08: b) Ghorasal Unit-7 GT tripped at 10:31 due c) Tangail 132/33 kV T1, T2 & T3 transform 33 kV Modhupur feeder fault and were sr J) Bibiyana-Raliakoir 400 kV Ctt-2 was und	Description  12 for test purpose. to problem with PLC and ers tripped at 12:15 from witched on at 13:03. er shut down from 11:35	was synchronized at 13:06. both end showing O/C relays & to 15:39 for project work.		About 40 MW F	Power interruption			
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