			NATIONAL LOAD	IY OF BANGLADE DESPATCH CENT							QF-LDC-08	
			DAILY	REPORT					Reporting Date :	7 Cop 19	Page -1	
Till now the maximum gener	ration is : -		11387.0				22:	00 Hrs on 18-	-Jul-18	7-Sep-18		
The Summary of Yesterday's			Generation & Dem	and				Today's Actual Min Gen.		& Demand		
Day Peak Generation :		8589.7	MW		12:00			Min. Gen. at	8:00	7	060 MW	
Evening Peak Generation :		10637.0	MW		19:30			Available Max Generation	:		2006 MW	
E.P. Demand (at gen end) :		10637.0			19:30			Max Demand (Evening) :			0700 MW	
Maximum Generation :		10637.0			19:30			Reserve(Generation end)		1	306 MW	
Total Gen. (MKWH) :		217.7		m Load Factor	: 85.27%			Load Shed :			0 MW	
		EXPORT / IMP	ORT THROUGH	EAST-WEST INTE		CTOR						
Export from East grid to West grid				-6	90 MW	at		1:00	Energy		MKWHR.	
Import from West grid to East gri			-		MW	at		-	Energy		- MKWHR.	
Water Level of Kaptai			7-Sep-18									
Actual :	104.40	Ft.(MSL),		Rule curve	e :	100.38		Ft.(MSL)				
	T				010							
Gas Consumed :	Total =	1162.74	MMCFD.		Oil Con	sumed (PD):				T	
								HS			Liter	
								FO			Liter	
	D (D 4) -	Gas :	TI-404	,444,081								
Cost of the Consumed Fuel (PDB	B+Pvt) :						01	TI-400 000 000	T-t-L	TI-500 707 000		
		Coal :		Fk0			Oil	: Tk482,293,289	i otai 🗄	Tk583,737,369		
		Load Chadding & Other	Information									
		Load Shedding & Other	Information									
Area	Yesterday							Today				
Alea	resteruay		Estimated D	emand (S/S end)				Estimated Shedding (S/S	end)	Rates of Shed	dina	
	MW			AW				Estimated Shedding (3/3 MV		(On Estimated I		
Dhaka	0	0:00		773				1010	0	0%	Demand)	
Chittagong Area	0	0:00		282					0	0%		
Khulna Area	0	0:00		148					0	0%		
Rajshahi Area	0	0:00		037					õ	0%		
Comilla Area	0 0	0:00		937					ő	0%		
Mymensingh Area	0	0:00		757					0	0%		
Sylhet Area	Ő	0:00		125					ő	0%		
Barisal Area	0	0:00		195					0	0%		
Rangpur Area	0	0:00		583					0	0%		
Total	0	0.00		0137					0	070		
Total	v			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Ũ			
	Information of the (Generating Units under sh	ut down.									
В	lanned Shut- Down				Forced	Shut- Dow	'n					
Fianited Stude Down								23 10)	Ashuganj Unit-4			
Ni					1) Barapukuria ST: Unit-1,2,3 10) Ashuganj Unit-4 2) Khulna ST 110 MW							
	•					asal Unit-4,						
						abari 100 M						
					5) Tong							
						agong Unit-	1.2					
						abari-71 M						
						anj Unit-5						
					9) Harip							
					a)							
Ad	dditional Information	of Machines, lines, Inter	ruption / Forced L	oad shed etc.								
Description						Comments on Power Interruption						
 a) Bakulia-Sikalbaha 132 kV Ckt 												
b) Sreemongal-Fenchuganj 132	kV Ckt-2 was under sh	ut down from 10:31 to 14	:00 for									
maintenance												
c) Comilla (N)-Daudkandi 132 kV	/ Ckt-2 was under shut	down from 10:16 to 12:2-	4 for replacing									
lightning arrester.												
d) Shahjadpur 132/33 kV T1 transformer tripped at 10:20 showing differential relay and was						About 11 MW Power interruption occurred under Shahjadpur S/S						
switched on at 10:41.					area fro	m 10:20 to	10:41.					
e) Kaptai Unit-4 was synchronized at 16:44.												
f) Bhola GT-1 was synchronized at 14:16.												
g) Siddhirganj-Matuail 132 Ckt tripped at 16:44 showing dist.relay at Matuail end and was								rruption occurred under Matua	ail S/S			
switched on at 16:54.					area fro	om 16:44 to	16:54.					
h) Gallamari-Khulna (S) 132 kV (Ckt-1 was shut down a	t 06:43 (07/09/2018) for d	evelopment work.									
Sub Divisional Engine				ve Engineer						dent Enginee	ər	
Network Operation Division		Network Operation Division							Load Disp	atch Circle		