POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 29-Aug-18 11387.0 Hrs 18-Jul-18 Till now the maximum generation is: 22:00 on The Summary of Yesterday's 28-Aug-18 Generation & Demand 8186.8 MW Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Hour Day Peak Generation Min. Gen. at 7:00 7356 MW Evening Peak Generation 10127.0 MW Hour: 21:00 Available Max Generation 12623 MW E.P. Demand (at gen end) : Maximum Generation : 10127.0 MW Hour 21:00 Max Demand (Evening) : 10800 MW 10127.0 MW Hour 21:00 Reserve(Generation end) 1823 MW System Load Factor
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 269.1 110.73% Load Shed 0 MW -840 MW Export from East grid to West grid :- Maximum at 19:00 MKWHR. Energy Import from West grid to East grid :- Maximum ater Level of Kaptai Lake at 6:00 A M on MW at Energy MKWHR. 29-Aug-18 Actual: 105.42 Ft.(MSL) Rule curve : 98.01 Ft.(MSL) Gas Consumed : 1289.74 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk148,313,765 Tk4,751,815 Oil : Tk309,945,219 Total: Tk463,010,799 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) MW Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) 3803 Chittagong Area n 0.00 1292 n 0% Khulna Area 0 0:00 1158 0% Rajshahi Area 0 0.00 1046 0 0% 0% Comilla Area 0 0:00 945 0 Mymensingh Area 0:00 763 0% 0% Sylhet Area 0 0:00 428 0 Barisal Area 0:00 196 Rangpur Area 0:00 588 0% Total 10219 Information of the Generating Units under shut down. Forced Shut- Down

1) Barapukuria ST: Unit-1,2,3 9) Chandpur GT Planned Shut- Down Nil 2) Khulna ST 110 MW 3) Ghorasal Unit-4. 4) Baghabari 100 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Ashugani Unit-5 9) Haripur GT-1,2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Bogra-Natore 132 kV Ckt-1 was under shut down from 11:04 to 17:29 for C/M. b) Bheramara HVDC-Ishurdi 230 kV Ckt-1 was under shut down from 09:44 to 15:30 for D/W. c) Sylhet 132/33 kV T2 transformer tripped at 10:46 showing E/F and was switched on at 12:14.
d) Aminbazar-Savar 132 kV Ckt-2 was under shut down from 11:32 to 14:06 for DS maintenance at Savar end. e) Barapukuria Unit-2 was shut down at 15:05 due to coal shortage. f) Chandpur GT was shut down at 23:38 for FGMO. g) Kaptai Unit-5 was shut down at 04:01(29/08/2018) for inspection. h) Tangail -Mymensingh RPCL 132 kV Ckt-1 & 2 were shut down at 04:11(29/08/2018) for Mymensingh RPCL dependable capacity test. Sub Divisional Engineer **Executive Engineer** Superintendent Engineer

Network Operation Division

Load Dispatch Circle

Network Operation Division