Till now the maximum generat		I		IONAL L		SPATCH CEN		).						QF-LDC
Till now the maximum generat				1	DAILY RE	PORT					R	eporting Date :	19-Aug-18	Page
	tion is : -			11387.0					22:00		18-Jul	-18	-	
he Summary of Yesterday's		18-Aug-1			tion & Dema		12:00			Today's Actual Mi	n Gen. &		Demand	7839 MW
ay Peak Generation :			9510.7 I 10885.0 I				20:00			Min. Gen. at Available Max Gen	eration	7:00		7839 MW 12547 MW
E.P. Demand (at gen end) :			10885.0 1				20:00			Max Demand (Eve		•		11500 MW
Aaximum Generation :			10885.0 1				20:00			Reserve(Generatio				1047 MW
Total Gen. (MKWH)			234.4		ystem Load		89.71%			Load Shed	:			0 MW
		EXPORT				ST-WEST INT		NECTOR						
Export from East grid to West grid	:- Maximum					-760		at		22:00		Energy		MKWHR.
mport from West grid to East grid					-		MW	at		-		Energy		- MKWHR.
Water Level of Kaptai L				19-Aug-1		Dula avera		04.70		Ft (MOL)				
Actual :	105.94	Ft.(MSL),	-	-		Rule curve :		94.76		Ft.(MSL)				
Bas Consumed :	Total =		1101.19	MMCFD			Oil Cons	sumed (PDB):						
											HSD	:		Liter
											FO	:		Liter
Cost of the Consumed Fuel (PDB+	-Pvt) ·		Gas :		Tk91,532,	925								
Cost of the Consumed Fuel (FDB)	r v().		Coal :		Tk91,332, Tk0	,525			Oil	: Tk892,524,790		Total : T	k984,057,716	
		Load Shedding	& Other	Informa	tion									
Area	Yesterday	-		E-41	nated D	ad (0/0)	-		-	Today	- 10/0 -		Datas of Ob.	dina
	MW			⊏sum	MW	and (S/S end)				Estimated Sheddin	g (S/S end MW		Rates of Shede On Estimated E	
Dhaka	0	0:00			4015						19199	0	0%	(analia)
Chittagong Area	0	0:00			1366							0	0%	
Khulna Area	õ	0:00			1224							0	0%	
Rajshahi Area	õ	0:00			1106							0	0%	
Comilla Area	0	0:00			999							0	0%	
Mymensingh Area	0	0:00			806							0	0%	
Sylhet Area	0	0:00			450							0	0%	
Barisal Area	0	0:00			208							0	0%	
Rangpur Area	0	0:00			622 10795							0	0%	
otai	U				10795	<u>.</u>						U		
	Information of the (	Generating Units	s under sh	ut down.										
Pla	nned Shut- Down						Forced	Shut- Down						
	De succession						1) Barap	oukuria ST: Unit	-1,2,3		10) Asł	nuganj Unit-5		
Nil							2) Khulna	a ST 110 MW						
								asal Unit-4,						
								abari 100 MW						
							5) Tongi							
								igong Unit-1,2						
								abari-71 MW	OT					
							<ol> <li>8) Siddh</li> <li>9) Haripu</li> </ol>	irganj 210 MW	51					
		-					5) nanpu	1 01-1,2						
Adr	litional Information	of Machines II	nos Intor	runtion	/ Forced L (	oad shed etc								
Add			ies, interi	apuon	, i orcea Lo	au sneu etc.								
		Description	19:43 to 15	18 for (	с./м			Com	ments or	Power Interruption	n			
) Mymonsingh 122/22 kV/ T2					2/1VI.									
a) Mymensingh 132/33 kV T2 trans b) Feni-Hathazari 132 kV Ckt-1 wa	is under snut down fi													
b) Feni-Hathazari 132 kV Ckt-1 wa c) Barisal(N) 132 kV bus-2 was uno	der shut down from 1													
<ul> <li>b) Feni-Hathazari 132 kV Ckt-1 wa</li> <li>c) Barisal(N) 132 kV bus-2 was und</li> <li>d) Barisal(N) 132 kV bus-1 was shu</li> </ul>	der shut down from 1 ut down at 13:22 for	D/W.												
<ul> <li>p) Feni-Hathazari 132 kV Ckt-1 wa</li> <li>p) Barisal(N) 132 kV bus-2 was und</li> <li>p) Barisal(N) 132 kV bus-1 was shu</li> <li>p) Bogura 132/33 kV T4 transformed</li> </ul>	der shut down from 1 ut down at 13:22 for er was under shut do	D/W. own from 11:23 t					nt.							
<ul> <li>b) Feni-Hathazari 132 kV Ckt-1 wa</li> <li>c) Barisal(N) 132 kV bus-2 was und</li> <li>d) Barisal(N) 132 kV bus-1 was shu</li> <li>e) Bogura 132/33 kV T4 transform</li> <li>o) Ashuganj(S)-Ghorasal 230 kV Cl</li> </ul>	der shut down from 1 ut down at 13:22 for er was under shut do kt-2 tripped at 11:53	D/W. own from 11:23 t from both ends					nt.							
<ul> <li>b) Feni-Hathazari 132 kV Ckt-1 wa</li> <li>b) Barisal(N) 132 kV bus-2 was unc</li> <li>b) Barisal(N) 132 kV bus-1 was shu</li> <li>b) Bogura 132/33 kV T4 transforma</li> <li>b) Ashuganj(S)-Ghorasal 230 kV CI</li> <li>dist Z2 CN -phase at Ghorasal er</li> </ul>	der shut down from 1 ut down at 13:22 for er was under shut do kt-2 tripped at 11:53 nd and was switched	D/W. own from 11:23 t from both ends t on at 12:17.	showing d	dist Z1 fro	om Ashugar		nt.							
b) Feni-Hathazari 132 kV Ckt-1 wa 3) Barisal(N) 132 kV bus-2 was unc 10 Barisal(N) 132 kV bus-1 was shu b) Bogura 132/33 kV T4 transform Ashuganj(S)-Ghorasal 230 kV Cl dist 22 CN -phase at Ghorasal er 9) Manikganj 132/33 kV GT4 transi	der shut down from 1 ut down at 13:22 for er was under shut do kt-2 tripped at 11:53 nd and was switched former was under sh	D/W. own from 11:23 t from both ends t on at 12:17. but down from 11	showing d 1:07 to 13:	dist Z1 fro :06 for oi	om Ashugar il re-filling .	nj end &								
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