POWER GRID COMPANY OF BANGLADESH LTD.														
	NATIONAL LOAD DESPATCH CENTER QF-LDC-08													
				DAILY	REPORT								Page -1	
Till now the maximum concretio			44297.0					22.00	Line ou	Reporting I 18-Jul-18		17-Aug-18		
Till now the maximum generation The Summary of Yesterday's			11387.0 Generation & E	Demand				22:00				bable Gen. & D	emand	
Day Peak Generation :		9558.9		ventaria		Hour :	12:00		Min. Gen. at				6 MW	
Evening Peak Generation :		11152.0				Hour :	19:30		Available Max				6 MW	
E.P. Demand (at gen end) :		11152.0	MW			Hour :	19:30		Max Demand	(Evening) :		1100	0 MW	
Maximum Generation :		11152.0	MW			Hour :	19:30		Reserve(Gene	eration end)		144	6 MW	
Total Gen. (MKWH) :		233.3			System Load		87.16%		Load Shed	:			0 MW	
		E	XPORT / IMPOF	RT THROUGH	EAST-WEST INTE					_				
Export from East grid to West grid :- Import from West grid to East grid :-						-620	MW	at at	20:00		nergy nergy		MKWHR. - MKWHR.	
Water Level of Kaptai Lake at 6:00							IVIVV	aı	-		nergy		- MKWIK.	
		(MSL),	n nug 10			Rule curve :	93	.80	Ft.(MSL)					
		();							. ,					
Gas Consumed :	Total =	1126.43	MMCFD.				Oil Con	sumed ((PDB) :					
										HSD :			Liter	
										FO :			Liter	
Cast of the Canaumad Fuel (DDB I	h.et) .	C aa .		TLO	257 402									
Cost of the Consumed Fuel (PDB+P	vt) :	Gas : Coal :		1 K94	,357,483 Tk0			Oil :	Tk822,636,03	6 T.	tal · T	Tk916,993,519		
		CUal .			TKU			011 .	1K022,030,03	0 10	Judi .	116910,995,519		
Load Shedding & Other Information														
Area	Yesterday								Today					
	6 6 /				Demand (S/S end)				Estimated She			Rates of Shed		
	<u>/W</u>	0.00			MW					MW	(On Estimated I	Jemand)	
	0	0:00 0:00			3885 1321					0		0% 0%		
	0	0:00			1321					0		0%		
	0	0:00			1069					0		0%		
	0	0:00			966					0		0%		
	0	0:00			780					0		0%		
-,	0	0:00			437					0		0%		
	0	0:00			201					0		0%		
	0	0:00			601					0		0%		
Total	0			1	0443					0				
	Information of	of the Genera	ting Units under	shut down										
	mornation e		ang onto under	Shat down.										
Plann	ned Shut- Do	wn					Forced	Shut- D	own					
								1) Barapukuria ST: Unit-1,2,3 10) Ashuganj Unit-5						
Nil							2) Khulna ST 110 MW							
								asal Unit						
								abari 10	0 MW					
							5) Tong		nit 1 2					
							6) Chittagong Unit-1,2 7) Baghabari-71 MW							
							8) Siddhirganj 210 MW ST							
								ur GT-1,2						
Additi	ional inform	ation of Mac	nines, lines, int	erruption / Fol	ced Load shed etc.									
Description							Comments on Power Interruption							
a) Bottail 132/33 kV T2 transformer			n 07:40 to 08:41	for corrective	maintenance.									
b) Rangpur 132/33 kV T1 transforme	er was under	shut down fr	om 08:20 to 08:	50 for maintena	ance work.		About 2	0 MW P	ower interruptic	on occurred	under F	Rangpur S/S		
									to 08:50.					
c) Comilla (N) 132/33 kV T4 transformer was under shut down from 09:59 to 12:06 for red hot maintenance										on occurred	under C	Comilla (N) S/S		
d) Bogra 132/33 kV T4 transformer was under shut down from 09:47 to 15:20 for red hot maintenance.														
e) Ghorashal 132 kV Bus-1 tripped a														
At the same time Joydevpur-Ashu							About 1	50 MW I	Power interrupt	ion occurred	d under	Joydevpur,		
tripped.							Kodda,	Ghorash	al S/S areas fr	om 15:21 to	15:50 ((17/08/2018).		
f) Maniknagar-Narinda 132 kV Ckt-1				aniknagar end	showing main		About 65 MW Power interruption occurred under Narinda S/S area from 01:38 to 01:54 (17/08/2018).							
protection trip and were switched on at 01:54 (17/08/2018). g) Ghorasal Unit-7 tripped at 20:58 due to generator enclosure cold air temperature high and GT & ST were							area tro	m 01:38	to 01:54 (17/0	5/2018).				
synchronized at 01:39 & 02:45 res		ator enclosure	e colu all terripe	rature nigri anu	GI & SI Wele									
h) Sirajganj CCPP Unit-2 ST & GT w		n at 00:48 &	00:58 (17/08/20	18) respectivel	y for replacing		1							
air filter & GT was synchronized a														
i) Chandpur-Ramganj was shut dow														
j) Chandpur-Chowmuhoni 132 kV Ckt was shut down at 03:55 (17/08/2018) for development work.														
k) Bogura-Polashbari 132 kV Ckt-1 was shut down at 06:57 (17/08/2018) for corrective maintenance. I) Bottail 132/33 kV T2 transformer was under shut down from 07:12 to 13:08 (17/08/2018) for corrective									ower interruptio	on occurred	under F	Bottail S/S		
maintenance.									to 13:08 (17/0					
m) Shahjibazar 132/33 kV T4 transformer was shut down at 07:11 (17/08/2018) for corrective maintenance.										,				
n) Kishoreganj 132 kV Bus-B was shut down at 07:29 (17/08/2018) for development work. o) Mymensingh 132/33 kV T2 transformer was shut down at 06:30 (17/08/2018) for corrective maintenance.														
o) Mymensingh 132/33 kV T2 transf	ormer was sl	nut down at 0	ю:30 (17/08/201	8) for corrective	e maintenance.									
Sub Divisional Engineer				Execu	tive Engineer		•		Supe	erintendent	Engine	er		
Network Operation Division					eration Division							batch Circle		