				R GRID COMPANY OF BANGLADESH L ATIONAL LOAD DESPATCH CENTER DAILY REPORT	TD.			Poportino	. Data	10 Aug 19		QF-LDC-08 Page -1
Till now the maximum generation	m in .		44207.0			22:0	00 Hrs o	Reporting n 18-Jul-1		10-Aug-18		
		ug-18	11387.0 Generation & Deman			22:0				able Gen. & Den	aand	
The Summary of Yesterday's  Day Peak Generation :	9-14	9314.4		Hour:		12:00	Min. Gen. at			7946		
Evening Peak Generation :		11045.0				12:00	Available Max			7946 12644		
				Hour :								
E.P. Demand (at gen end):		11045.0		Hour :		19:30	Max Demand			10500		
Maximum Generation :		11045.0	MW	Hour :		19:30	Reserve(Gene	eration end)		2144		
Total Gen. (MKWH) :		229.1			oad Factor	: 86.42%	Load Shed	:		0	MW	
			EXPORT / IMPO	ORT THROUGH EAST-WEST INTERCO								
Export from East grid to West grid :-					-		at 19:30		Energy		MKWHR.	
Import from West grid to East grid :-			-			MW a	at -		Energy	-	MKWHR.	
Vater Level of Kaptai Lake at 6:00 A I			10-Aug-18									
Actual: 104.	.79 Ft.(N	ISL),			Rule curv	ve: 91.88	Ft.( MSL )					
Gas Consumed : To	otal =	1119.74	MMCFD.			Oil Consun	ned (PDB):	HSD : FO :			Liter Liter	
Cost of the Consumed Fuel (PDB+P		Gas : Coal :		Tk92,716,825 Tk0		Oil	: Tk767,794,86	sı ·	Total :	Tk860,511,687		
			g & Other Information	TNO		Oii	. 11101,754,00	<u> </u>	Total .	11000,011,007		
A	Vt						Tada					
Area	Yesterday	'		E			Today	10 /0/-		5		
				Estimated Demand (S/S end)			Estimated Sh		end)	Rates of Sheddi		
MV				MW				MW		(On Estimated De	emand)	
Dhaka 0		0:00		3709				C		0%		
Chittagong Area 0		0:00		1260				C		0%		
Khulna Area 0		0:00		1128				C		0%		
Rajshahi Area 0	C	0:00		1019				C	)	0%		
Comilla Area 0	C	00:00		921				C	)	0%		
Mymensingh Area 0	C	00:00		743				C	)	0%		
Sylhet Area 0	C	00:00		418				C	)	0%		
Barisal Area 0	C	0:00		191				C	)	0%		
Rangpur Area 0	C	0:00		573				C	)	0%		
Total 0				9964					,			
			nerating Units under sh	ut down.		- 10						
Plann	ed Shut- Do	wn				Forced Sh		0 (40) 4 4				
<b>A</b> 17							kuria ST: Unit-1,2					
Nil						2) Khulna S		11) Ashu	ganj Unit	t-4		
							al Unit-3,4,5					
							ari 100 MW					
						5) Tongi G						
							ong Unit-1,2					
						7) Baghab						
						<ol><li>8) Siddhirg</li></ol>	anj 210 MW ST					
						9) Haripur (	GT-1,2					
Additio	onal Inform	ation of	Machines lines Inter	ruption / Forced Load shed etc.								
	Desci	ription					Comme	ents on Pow	er interi	пириоп		
a) Khulna 225 MW CCPP GT was sy	mchronized.	at 12:27	and trinned at 13:33			l						
b) Khulna(S)-Gallamari 132 kV Ckt-1				or project work								
c) Bheramara-Faridpur 132 kV Ckt-2												
d) Bheramara-Ishwardi 132 kV Ckt-2												
						A h = : 4 4004	NA/ D			0.45-4-0/0		
<ul> <li>e) Sylhet 33 kV bus &amp; 132/33 kV T4 red hot maintenance at 33 kV feed</li> </ul>		were snu	ut down from U8:28 to 1	U:39 due to			1W Power interru 08:28 to 10:39.	ipiion occurre	a unaer	r Sylnet S/S		
						area from	08:28 to 10:39.					
f) Chattak 132/33 kV T3 transformer	was under s	shut dowr	n from 14:09 to 18:05 d	ue to								
132 kV breaker problem.												
g) Rampura-Bhulta 230 kV Ckt-1 was												
h) Sunamganj 132/33 kV T2 transfor		der shut d	down from 16:05 to 17:	10 due to								
red hot maintenance at 33 kV feed												
i) Barisal(N)-Bhola 230 kV Ckt-1 was						İ						
j) Hathazari 132/33 kV T1 transforme												
k) New Tongi 132/33 kV T2 transform				C/M.								
I) Sirajgonj-Bogra 132 kV Ckt-1 was												
m) Joydevpur-Kodda 132 kV Ckt-1 &				D/W.								
n) Shahjibazar 330 MW GT1 was syr	nchronized a	at 00:30(1	10/08/2018).									
_												
Sub Divisional Engineer				Executive Engineer		1	Supe	erintendent	Engine	er		
Network Operation Division				Network Operation Division						patch Circle		