TIII now the maximum generation is :-         1137.0         22.00         Hrs         on 18-Jul-18           The Summary of Vosterday's 31-UI-18 Generation & Demand         Control of 20 Store of 20					RID COMPANY OF BANG DNAL LOAD DESPATCH DAILY REPORT							QF-LDC-08 Page -1
The Summary of Vesterdays         31-Jul 18         Decreation of Decreation         Today Actual Min Gen. 8 Probable Gen. 8 Decreated Min. 9 Decreated Generation and Distribution Min. 9 Decreated Min. 9 D										Reporting Date :	1-Aug-18	-
Day Peak Generation         BBS2.0 MV         Hour:         1200         Min Gen. at         7.00         7.522 NV           Erning Peak Generation         10051.0 MV         Hour:         21.00         Mailable MAX Chemeration         1120.0 NV           EP. Demand (at gen end)         10051.0 MV         Hour:         21.00         Mailable MAX Chemeration         1120.0 NV           EP. Demand (at gen end)         10051.0 MV         Hour:         21.00         Mailable MAX Chemeration         1120.0 NV           Expont (MVKH)         EXPORT / IMPORT THROUGH EAST WEST INTERCONNECTOR         Expont (MVKH)         0.01 VV         at 3.00         Energy         MKNIH,           Internet (File State)         MAIlable MAX Chemeration         NKNIH,         NKNIH,         NKNIH,         NKNIH,           Internet (File State)         Katu it 102.62 MACPD.         Oil Consumed (PDE):         Energy         NKNIH,           Cost of the Consumed Fuel (PDE-Fvt)         Gas ::         Tk100.205.837         Coll         Tt611.175.130         Todat :: Th711.380.966           Cost of the Consumed Fuel (PDE-Fvt)         Gas ::         Tk100.205.837         Coll         :         NW         is 0.00         0/6         NW         Coll ::: Totat :: Th711.380.966         Coll ::: Totat :: Th711.380.966         NM         Coll ::: Totat					4		22:0				able Gen & De	mand
Envince Face Centralion         10051 0 MV         Hour         2100         Autabase Max Centralion         1228 MV           Mainimum Greenation         10051 0 MV         Hour         2100         Max Demma (Ferrenation etc.)         1920 MV           Mainimum Greenation         10051 0 MV         Hour         2100         Max Demma (Ferrenation etc.)         1920 MV           Export (Mport TurkOUGH LAST WEST NTERCONNECTOR         Last Shot         Energy         MKVNIR.           Export (Mport TurkOUGH LAST WEST NTERCONNECTOR         Bit MV         at a total shot         Energy         MKVNIR.           If Level Last af 60 Al Kon         YAug-18         Pale curve : 80.00         FL(MSL)         HKVNIR.           If Level Last af 60 Al Kon         YAug-18         Pale curve : 80.00         FL(MSL)         HKVNIR.           Cost of the Consumed Fiel (PDB+Pv)         Gas :         Total z         Total z         Total z         HS1 : Total z           Cost of the Consumed Fiel (PDB+Pv)         Gas :         Total z         Total z         Rate of Shotding         Shotding (Sh envir)         Last FO           Cost of the Consumed Fiel (PDB+Pv)         Gas :         Total z         Today         Got z         Got z </td <td></td> <td>y 5</td> <td></td> <td></td> <td>u</td> <td>Hour ·</td> <td>12.00</td> <td></td> <td></td> <td></td> <td></td> <td></td>		y 5			u	Hour ·	12.00					
E.P. Damag (at gen ent):         10051 0 MW         Hour:         2100         Max Demand (stremm):         11200 NW           Maintime Greenation:         210.3         Max Demand (stremm):         11200 NW           Total Cen, (MXW11):         218.3         Max Demand (stremm):         0 NW           Total Cen, (MXW11):         218.3         Max Demand (stremm):         0 NW           Total Cen, (MXW11):         218.3         Max Demand (stremm):         0 NW           Total Cen, (MXW11):         218.3         Max Demand (stremm):         0 NW           Common (VSG girl to East girl):         Astarnum         Common (VSG girl to East girl):         NKW18.           Intervent (VSGE girl):         Total =         1140.02 MMCPD:         OII Consumed (POB):         .           Core commond:         Total =         1146.02 MMCPD:         OII Consumed (POB):         .         .           Core of the Consumed Fuel (PDB+Prt)         Cas :         Th100.205.837         Todal :         .         .           Core of the Consumed Fuel (PDB+Prt)         Cas :         Th100.205.837         .         .         .         .           Core of the Consumed Fuel (PDB+Prt)         Cas :         Th100.205.837         .         .         .         .         .         .												
Maximum Generation         10951.0 MV         System Look Tarlot         21:00         Reserve(Generation end)         995 NV           Export find Line, (MXVH)         21:88         EXPORT / IMPORT THROUGH EAST WEEKONECTOR         0 NV         0 NV           Export find Line, (MXVH)         21:88         EXPORT / IMPORT THROUGH EAST WEEKONECTOR         0 NV         8 30%         Exercise         0 NV           Internation of the State jiel - Maximum         State and State an												
Total Cen, (MKNH)         218.8         Spearn Load Pactor         10.557 M         Load Sheid         0.NW           Export from East gifts to Wate gift 1, Machina         Export from East gifts to Wate gift 1, Machina         50.0 MW         at 3.00         Energy         MKVNIR, MKVNIR,           Liveral of Kapel Liveral (KARL)         MM         at .         Energy         MKVNIR,           Actual : 102.82         FL(MSL)         FLue curve : 80.00         FL(MSL)         MKVNIR,           Ges Consumed I:         Total = 11440 02 MMCFD.         Oil Consumed (P08):         HSD         I.ier           Ges d1 the Consumed Fuel (PD8+FVI)         Ges :         Ts100, 205.837         Todal : Ts211,300,966         Todal : Ts211,300,966           Area         Vesterial         Todal : Ts211,300,966         MM         Consumed (SIS enc)         Estimated Shedding (SIS enc)         Rates of Shedding Consumally (Consumally Consumally Constance           Ontation On 000         1348         0         Offs         Offs           Nithina Area         0         000         0         Offs         Offs           Synth Area         0         0.00         0         Offs         Offs           Costa of the Consumed Fuel (PDB												
EXPORT / MPORT THROUGH EAST-WEST INTERCONNECTOR           Export form Staright to West grid to Madmum         Advantion         Adv					S					:		
Import For West grid Loss and Strict. Maximum         .         MW         at .         Energy         . MKWIIIL.           Intervet of Kapital Loss at 2600 AM         1-Aug-10         Rule curve : 98.00         FL(MSL)         .         <				EXPORT / IMPORT			DR					
ior Level Of Applai Lake at 60 0% Mon         1-Aug-18           Actual         10220           Actual         10220           Gas Consumed:         Total =           11400         Total =           11400         Total =           11400         Coal :           Total =         Tk100,205.837           Coal of the Consumed Fue (PDB+Ph/l)         Gas :           Total =         Tk100,205.837           Coal :         Tk0           Coal :         Tk0           Coal :         Total :           Area         Yesterday           Coal :         Total :           MW         MW           Oli :         Tetal :           Maxim Area         0         0.00           Obas         0         0.00           Obas         0         0.00           Chard Area         0         0.00           Synta Area         0         0.00           Nil         10655	Export from East grid to West	grid :- Ma	aximum				-520 MW a	at 3:00		Energy		MKWHR.
Actual:         10.2 R2         PL(NSL),         Rule curve:         89.00         PL(MSL),           Gas Consumed :         Total =         1146.02         MACCD         HSD :         Liter           Cost of the Consumed Fuel (PDB+PM)         Gas :         Tx100.205.837         Oil :         Tx611.175.130         Total :         Tx711.380.666           Cost of the Consumed Fuel (PDB+PM)         Gas :         Tx100.205.837         Oil :         Tx611.175.130         Total :         Tx711.380.666           Cost of the Consumed Fuel (PDB+PM)         Gas :         Tx100.205.837         Oil :         Tx611.175.130         Total :         Tx711.380.666           Cost of the Consumed Fuel (PDB+PM)         Gas :         Tx611.175.130         Total :         Tx711.380.666           Cost of the Consumed Fuel (PDB+PM)         Gas :         Total :         Total :         Total :         Tx611.175.130         Total :         Total :         Tx611.175.130         Total :         Tx711.380.666           Cost of the Consumed Fuel (PDB+PM)         Gas :         Total :         Total :         0         0%         0%         0%         0%         0%         0%         0%         0%         0%         0%         0%         0%         0%			iximum	-			MW a	at -		Energy	-	- MKWHR.
Gas Consumed :         Total =         1146.02 MMCFD.         Dil Consumed (PDB):         HSD ::         Liner           Cost of the Consumed Fuel (PDB+Hvt)         Gas ::         Tk100.205.837         Oil ::         Tk611.175.130         Total ::         Tk711.380.966           Lead Shedding & Other Information           Cost of the Consumed (SIS end)         Total ::         Tk711.380.966           Cost of the Consumed (SIS end)         Total ::         Tk711.380.966           More Consumed SIS end)         Total ::         Tk711.380.966           Cost of the Consumed (SIS end)         Total ::         Tk711.380.966           More Consumed SIS end)         Total ::         Tk711.380.966           Other Consumed SIS end)         Total ::         Tk711.380.966           Other Consumed SIS end)         Total ::         Tota::         Total ::         Tota::				1-Aug-18								
HSD         I.lar FO         I.lar Live           Cost of the Consumed Fuel (PDB+Pvf)         Gs         Tx 100_205,837         Ott         Tx 611,175,130         Total         Tx 11,380,066           Load Shedding 3 Other Information           Area         Total         Total           Mark Shedding (SS end)         Colspan="2">Colspan="2"           Colspan="2">Colspan="2"         Colspan="2"         Colspan="2"         Colspan="2"	Actual :	102.82	Ft.(MSL),			Rule cur	ve: 89.00	Ft.( MSI	L)			
HSD         :         Liter FO           Cost of the Consumed Fuel (PDB+Pvt)         Gas         :         Tx100_205_837         Otil         :Tx611,175,130         Total         :Tx11,380.066           Cost of the Information           Cost of the Consumed Fuel (PDB+Pvt)         Gas         :         Tx111,380.066           Cost of the Information           Only           Cost of the Information           Only           Cost of the Information           Only         Estimated Demand (S/S end)         Cost of the Information of Information I												
For the set of the density of the density of the set of the density of the set of the density	Gas Consumed :	l otal =	1146.02	MMCFD.			Oil Consun	med (PDB):		1100		T
Cost of the Consumed Fuel (PDB+Pvi)         Gas         Th: 100.205,837           Cost of the Consumed Fuel (PDB+Pvi)         Gas         Total         Total         Total         Total         Total           Cost of the Consumed Sub-Ommand (SIS end)         Total         Total           Total         Total         Total           One Colspan="2">Total         Total         Total           One Colspan="2">Total         Total         Total           One Colspan="2">Total         Total         Colspan="2">Total         Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Total         Colspan="2">Colspan="2"           Colspan="2"         Colspan="2"         Colspan="2"												
Coal :         Te0         Oil : Th611,175,130         Total : Th/71,380,966           Load Shedding & Other Information         Today         Today         Today           Area         Vesterday         Today         Rates of Shedding (SIS end)         Rates of Shedding (Ch Estimated Demand)           Dhaka         0         0.00         3963         0         0%           Chiltagong Area         0         0.00         1348         0         0%           Mymaningh Area         0         0.00         1966         0%         0%           Mymaningh Area         0         0.00         1966         0%         0         0%           Mymaningh Area         0         0.00         1966         0         0%         0%           Syntel Area         0         0.00         205         0         0%         0%           Rangur Area         0         0.00         1645         0         0%         0%           Information of the Generating Units under shut down.         1         10mastruthnik 0.40         1										FU .		Liter
Coal :         Te0         Oil : Th611,175,130         Total : Th/71,380,966           Load Shedding & Other Information         Today         Today         Today           Area         Vesterday         Today         Rates of Shedding (SIS end)         Rates of Shedding (Ch Estimated Demand)           Dhaka         0         0.00         3963         0         0%           Chiltagong Area         0         0.00         1348         0         0%           Mymaningh Area         0         0.00         1966         0%         0%           Mymaningh Area         0         0.00         1966         0%         0         0%           Mymaningh Area         0         0.00         1966         0         0%         0%           Syntel Area         0         0.00         205         0         0%         0%           Rangur Area         0         0.00         1645         0         0%         0%           Information of the Generating Units under shut down.         1         10mastruthnik 0.40         1	Cost of the Consumed Fuel (P		Gan		Tk100 205 927							
Lead Shedding & Other Information           Area         Yesterday         Today           Barbonic Stream         0 000         3963         0         0%           Orlasa         0 000         1348         0         0%           Khuna Area         0 000         1348         0         0%           Khuna Area         0 000         1391         0         0%           Khuna Area         0 000         1991         0         0%           Comila Area         0 000         1986         0         0%           Mymensingh Area         0 000         203         0         0%           Synter Area         0 000         203         0         0%           Mymensingh Area         0 000         203         0         0%           Synter Area         0 000         203         0         0%           Information of the Generating Units under shut down.         1         1         Barapukuria ST: Unit 1.23 (10) Ashuganj 55 MW         2) Khuna ST 110 MW         3) Ghoraal Unit 3.4.5         4) Baghabari 71 MW         8) Siddingang 210 MW ST         9) Todigi GT         10 Disphabari 71 MW         8) Siddingang 210 MW ST         9) Harpur GT.1.2         10 Disphabari 71 MW         8) Siddingang 210 MW ST	Cost of the Consumed Fuel (F	DD+FVI)					Oil	· Tk611 17	5 130	Total ·	Tk711 380 066	
Area         Yesterday         Today           Area         Yesterday         Estimated Demand (S/S end)         Estimated Shedding (S/S end)         Rates of Shedding           Dhaka         0         0:00         3963         0         0%           Chittagong Area         0         0:00         1348         0         0%           Khuina Area         0         0:00         1391         0         0%           Khuina Area         0         0:00         1998         0         0%           Mymensingh Area         0         0:00         1996         0         0%           Syntel Area         0         0:00         2013         0         0%           Syntel Area         0         0:00         2014         0         0%           Information of the Generating Units under shut down.         Information of the Generating Units under shut down.         1)         10 areapukuria ST: Unit 1.23.10) Ashuganj 55 MW         2)           Nit         2)         Shoding 21.00 MW         3) Ghoraal Unit 3.4.5         4)         8) Bighabari 71 MW           9)         10 areapukuria ST: Unit 1.23.10) Ashuganj 55 MW         2) Huing ST Lind MW         3) Ghoraal Unit 3.4.5         1) Barapukuria ST: Unit 1.23.10) Ashuganj 55 MW         2) Huing			0041 .		TRO		01	. 16011,17	5,150	Totai .	18711,500,300	
Area         Yesterday         Today           Area         Vesterday         Estimated Demand (S/S end)         Estimated Shedding (S/S end)         Rates of Shedding           Dhaka         0         0.00         3963         0         0%           Chittagong Area         0         0.00         1344         0         0 %           Khuina Area         0         0.00         1394         0         0%           Khuina Area         0         0.00         1996         0         0%           Mymensingh Area         0         0.00         1996         0         0%           Syntel Area         0         0.00         1996         0         0%           Mymensingh Area         0         0.00         2014         0         0%           Syntel Area         0         0.00         2014         0         0%           Information of the Generating Units under shut down.         10         10         10         10           Planned Shut- Down         11         10         10         10         10           Area         0         0.00         0.01         10         10         10           Stodiana ST 100 MW         3) Ghora			Load Shed	ding & Other Informat	ion							
Estimated Demand (S/S end)         Estimated Shedding (S/S end)         Rates of Shedding (M)         Chategen (O)         Rates of Shedding (M)         Chategen (O)         Rates of Shedding (M)         Chategen (O)         Chategen (C)         Chategen (C) <td></td> <td>-</td> <td></td>		-										
MW         MW         MW         MW         (Cn Estimated Demand)           Ohtaka         0         000         3963         0         0%           Chittagong Area         0         0.000         1248         0         0%           Rajshaih Area         0         0.000         1208         0         0%           Rajshaih Area         0         0.000         1991         0         0%           Mymensingh Area         0         0.000         295         0         0%           Mymensingh Area         0         0.000         445         0         0%           Barisal Area         0         0.000         614         0         0%           Total         0         0.000         614         0         0%           Information of the Generating Units under shut down.         1         Baragikring ST: Unit-1.2,3         10) Ashuganj 55 MW         3) Ghorasal Unit-3,4,0           1         9         Information of Machines, lines, Interruption / Forced Load shed etc.         10         0         0           Comments on Power Interruption           1         0         10.000         9         0         0         0         0         0	Area	Yes	sterday					Today				
Dhaka         0         0.00         3963         0         0%           Chitagong Area         0         0.00         1348         0         0%           Khudna Area         0         0.00         1208         0         0%           Comila Area         0         0.00         1991         0         0%           Comila Area         0         0.00         1986         0         0%           Mymensingh Area         0         0.00         796         0         0%           Sylhet Area         0         0.00         205         0         0%           Barisal Area         0         0.00         205         0         0%           Rangpur Area         0         0.00         205         0         0%           Total         0         0.00         205         0         0%           Information of the Generating Units under shut down.         1) Barapukuria ST: Unit 1.2,3 10) Ashuganj 55 MW         2) Khula ST: Unit 3.4,5         4) Baphabari 100 MW         5) Tongi GT         0 () Chittagong Unit 1.2,3 10) Ashuganj 55 MW         2) Khula ST: Unit 2.3,1 10 MW         3) Ghorasal Unit 3.4,5         9) Haripur GT 1.2         7) Baphabari-71 MW         5) Sidahirgang 2.10 MW ST         9) Haripur GT 1.2					Estimated Demand (S/S	end)		Estimated	Shede	ding (S/S end)	Rates of Shee	dding
Chittagong Area         0         0:00         1348         0         0%           Rajshafi Area         0         0:00         1208         0         0%           Rajshafi Area         0         0:00         1991         0         0%           Mymensingh Area         0         0:00         796         0         0%           Mymensingh Area         0         0:00         205         0         0%           Barisal Area         0         0:00         614         0         0%           Total         0         0:00         614         0         0%           Total         0         0:00         614         0         0%           Forced Shut- Down           Information of the Generating Units under shut down.           Planned Shut- Down         1) Barapukuria ST: Unit-1,2,3         10) Ashuganj 55 MW           2) Information of Machines, lines, Interruption / Forced Load shed etc.         1) Barapukuria T10 MW         1) Barapukari 100 MW         1) Barapukari 200 KW ST         9) Haripur GT-1,2         7) Barapukari 200 KW ST         9) Haripur GT-1,2         7) Barapukari 100 MW <t< td=""><td></td><td>MW</td><td></td><td></td><td>MW</td><td></td><td></td><td></td><td></td><td>MW</td><td>(On Estimated</td><td>Demand)</td></t<>		MW			MW					MW	(On Estimated	Demand)
Knuma Area         0         0:00         1208         0         0%           Rajhahi Area         0         0:00         1991         0         0%           Comilia Area         0         0:00         1991         0         0%           Comilia Area         0         0:00         796         0         0%           Mymensingh Area         0         0:00         245         0         0%           Barisal Area         0         0:00         245         0         0%           Ranguer Area         0         0:00         245         0         0%           Total         0         0:00         10855         0         0           Total Normation of the Generating Units under shut down.           Planned Shut- Down         Forced Shut- Down         1) Barapukuria ST: Unit-1,2,3         10) Ashuganj 55 MW         3) Ghorasal Unit-3,4,5         4) Baghabari 100 MW         5) Tong (GT         6) Chittagong Unit-1,2         7) Baghabari 210 MW         3) Shorasal Unit-3,4,5         4) Baghabari 100 MW         5) Tong (GT         6) Chittagong Unit-3,2         1) Barapukuria ST: Unit-1,2,3         10) MW ST         9) Haripur GT-3,2         10 Marbarasal Unit-3,4,5         4) Baghabari 100 MW ST         9) Haripur GT-3,2 <td< td=""><td>Dhaka</td><td>0</td><td>0:00</td><td></td><td>3963</td><td></td><td></td><td></td><td></td><td>0</td><td>0%</td><td></td></td<>	Dhaka	0	0:00		3963					0	0%	
Rajshali Area         0         0:00         1091         0         0%           Mymensingh Area         0         0:00         986         0         0%           Sylhet Area         0         0:00         796         0         0%           Sylhet Area         0         0:00         205         0         0%           Barisal Area         0         0:00         614         0         0%           Total         0         0:00         614         0         0%           Total         0         0:00         10855         0         0         0%         0         0         0         0%         0         0         0         0         0         0	Chittagong Area	0	0:00		1348					0	0%	
Commuta Area         0         0:00         986         0         0%           Syltet Area         0         0:00         766         0         0%           Syltet Area         0         0:00         766         0         0%           Barisal Area         0         0:00         265         0         0%           Rangur Area         0         0:00         614         0         0%           Total         0         10655         0         0%           Information of the Generating Units under shut down.           Planned Shut- Down         1         Barpukuria ST: Unit-1.2,3         10) Ashugarij 55 MW           Nil         3         Ghorasal Unit-3,4,5         4         Baghabari.71 MW           Sidditional Information of Machines, lines, Interruption / Forced Load shed etc.           Comments on Power Interruption           Sidditional Information of Machines, lines, Interruption / Forced Load shed etc.           Comments on Power Interruption           Sidditional Information of Machines, lines, Interruption / Forced Load shed etc.           Comments on Power Interruption           Sidditional Information of Machines, lines, Interruption (Forced Load shed etc.	Khulna Area									0		
Mymensingh Area         0         0:00         796         0         0%           Barisal Area         0         0:00         445         0         0%           Barisal Area         0         0:00         614         0         0%           Rangpur Area         0         0:00         614         0         0%           Total         0         0:00         614         0         0%           Information of the Generating Units under shut down.           Planned Shut- Down         Forced Shut- Down         1) BarapuKing ST: Unit-1,2,3 (10) Ashuganj 55 MW           NI         2) Khulna ST 110 MW         3) Ghorasal Unit-3,4,5         4) Baghabari 100 MW         5) Tongi GT         6) Christogong Unit-1,2         7) Baghabari 200 MW         5) Tongi GT         6) Christogong Unit-1,2         7) Baghabari 200 MW ST         9) Haripur GT-1,2         9) Haripur GT-1,2         9) Haripur GT-1,2         7) Baghabari 200 MW ST         9) Haripur GT-1,2         7) Disghabari 2	Rajshahi Area	0	0:00		1091					0	0%	
Sylhet Area         0         0:00         445         0         0%           Barisal Area         0         0:00         205         0         0%           Rangpur Area         0         0:00         614         0         0%           Total         0         0:00         614         0         0%           Information of the Generating Units under shut down.           Planned Shut- Down         Forced Shut- Down         0         0           Nil         2) Khulna ST.10 MW         3) Ghorasal Unit-3,4,5         4) Baghabari 100 MW         5) Tongi GT         6) Ghitagong Unit-3,4,5         4) Baghabari 710 MW         5) Tongi GT         6) Ghitagong Unit-1,2         7) Baghabari-71 MW         8) Sidhirgan / 210 MW ST         9) Haripur GT-1,2         9) Haripur	Comilla Area	0	0:00		986					0	0%	
Sarisal Area         0         0:00         205         0         0%           Rangur Area         0         0:00         614         0         0%           Total         0         10655         0         0         0%           Information of the Generating Units under shut down.         1) Barapatkuria ST: Unit-12,3 [10] Ashuganj 55 MW         1) Strutter 12,3 [10] Ashuganj 55 MW	Mymensingh Area									-		
Rangpur Area       0       0:00       614       0       0%         Total       0       10655       0       0       0         Information of the Generating Units under shut down.         Planned Shut- Down       Forced. Shut- Down       1) Barapukuria ST: Unit-1,2,3 [10] Ashuganj 55 MW       2) Khulna ST: Unit-1,2,3 [10] Ashuganj 55 MW       2) Khulna ST: Unit-1,2,3 [10] Ashuganj 55 MW       3) Ghorasal Unit-3,4,5 [4,3] Baghabari 100 MW       3) Ghorasal Unit-3,4,5 [4,3] Baghabari 71 MW       3) Ghorasal Unit-1,2 [7] Baghabari-71 MW       5) Tonigi GT       6) Chittagong Unit-1,2 [7] Baghabari-71 MW       8) Siddhigang J OM W ST       9) Harigur GT-1,2         Lescription       Comments on Power Interruption         a Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description       Comments on Power Interruption         a Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description       Comments on Power Interruption         a Additional Information of 80:40 00:00 for corrective maintenance.       0) Labagh-Kamrangirchar 132 XV CKL was under shut down from 01:23 to 14:20 for corrective maintenance.       0) Labagh-Kamrangirchar 13:22 KV CKL was under shut down from 10:21 C/C.E.F relays and was switched on at 14:28.       1) After maintenance Ghorasal #3 was synchronized at 14:10.       9) Shahmitpur 132/33 K												
Total       0       10655       0         Information of the Generating Units under shut down.       Planned Shut- Down       Forced Shut- Down       1) Barapukuria ST: Unit-1,2.3 [10] Ashuganj 55 MW         Nii       2) Khuns ST 100 WW       3) Ghorasal Unit-3,4,5       4) Baghabari 100 MW       3) Tongi GT         6) Chittagong Unit-1,2       7) Baghabari-71 MW       8) Siddhirganj 210 MW ST       9) Haripur GT-1,2         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Comments on Power Interruption         Additional Information of Machines, lines, Interruption / Forced Load shed etc.       Comments on Power Interruption         a) After maintenance Shahijbazar-330 MW CCPP GT-1 was synchronized at 13:05.       Comments on Power Interruption         b) Ramgarj-Chowmunani 132 VV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.       Comments on Power Interruption         c) Fardigur-Madarigur 132 KV Ckt-1 was under shut down from 11:23 to 14:20 for corrective maintenance.       Comments on Power Interruption         c) Sub Divisional Engineer       Executive Engineer       Superintendent Engineer		-								-		
Information of the Generating Units under shut down.         Forced Shut-Down         Nil         Nil         Nil         Sub Units 2: Unit-1:2,3   10) Ashuganj 55 MW         Nil         Site Mark Status         Site Mark Status         Site Mark Status         Comments on Power Interruption         Comments on Power Interruption         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         Comments on Power Interruption         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         Comments on Power Interruption         Additional Information of Machines, Interruption / Forced Load shed etc.         Description         Comments on Power Interruption         Additional Information of Machines, Interruption / Forced Load shed etc.         Description         Comments on Power Interruption         Additional Information of Machines, Interruption / Forced Load shed etc.         Description       Comments on Power Interruption<			0:00								0%	
Planned Shut- Down     Forced Shut- Down       Ni     1) Barapukuria ST. Unit-1,2,3   10) Ashuganj 55 MW       2) Khulna ST 110 MW     2) Khulna ST 110 MW       3) Ghorasal Unit-3,4,5     4) Baghabari 100 MW       5) Tongi GT     6) Chittagong Unit-1,2       7) Baghabari-71 MW     8) Siddhirganj 210 MW ST       9) Haripur GT-1,2     7) Baghabari-71 MW       8) Siddhirganj 210 MW ST     9) Haripur GT-1,2       0) Description     Comments on Power Interruption       a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.     b) Ramganj-Chowmuhani 132 KV Ckt-4 was under shut down from 09:46 to 18:40 for development work.       c) Fariqhur-Madaripur 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for development work.     c) Fariqhur-Madaripur 132 KV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       f) After maintenance Ghorasal #3 was synchronized at 13:07.     B) Haripur GT-1,2       g) Shahiripur 132/33 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.     Sub Divisional Engineer       Sub Divisional Engineer     Executive Engineer     Superintendent Engineer	Total	0			10655					0		
Planned Shut- Down     Forced Shut- Down       Ni     1) Barapukuria ST. Unit-1,2,3   10) Ashuganj 55 MW       2) Khulna ST 110 MW     2) Khulna ST 110 MW       3) Ghorasal Unit-3,4,5     4) Baghabari 100 MW       5) Tongi GT     6) Chittagong Unit-1,2       7) Baghabari-71 MW     8) Siddhirganj 210 MW ST       9) Haripur GT-1,2     7) Baghabari-71 MW       8) Siddhirganj 210 MW ST     9) Haripur GT-1,2       0) Description     Comments on Power Interruption       a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.     b) Ramganj-Chowmuhani 132 KV Ckt-4 was under shut down from 09:46 to 18:40 for development work.       c) Fariqhur-Madaripur 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for development work.     c) Fariqhur-Madaripur 132 KV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       f) After maintenance Ghorasal #3 was synchronized at 13:07.     B) Haripur GT-1,2       g) Shahiripur 132/33 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.     Sub Divisional Engineer       Sub Divisional Engineer     Executive Engineer     Superintendent Engineer		Inform	nation of the	Concrating Units und	ar abut down							
Nil       1) Barapukuria ST: Unit-1,2,3       10) Ashuganj 55 MW         2) Khulna ST 110 MW       3) Ghorasal Unit-3,4,5       4) Baghabari 100 MW         5) Tongi GT       6) Chittagong Unit-1,2       7) Baghabari-71 MW         8) Siddhirganj 210 MW ST       9) Haripur GT-1,2         Comments on Power Interruption / Forced Load shed etc.         Comments on Power Interruption         b) Ranganj-Chowmuhani 132 KV Ckt-1 was synchronized at 13:05.       Comments on Power Interruption         b) Ranganj-Chowmuhani 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for development work.       Comments on Power Interruption         c) Fairdpur-Madaripur 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for corrective maintenance.       e) Khulna (C)-Noapara 132 kV Ckt-1 was under shut down from 11:20 to recrective maintenance.         b) Khulna (C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.0/C,E/F relays and was switched on at 14:28.       f) After maintenance Ghorasal #3 was synchronized at 14:10.         g) Shab Divisional Engineer       Executive Engineer       Superintendent Engineer		mom		e Generating Onits unue	BI SHUL UOWII.							
Nil       1) Barapukuria ST: Unit-1,2,3       10) Ashuganj 55 MW         2) Khulna ST 110 MW       3) Ghorasal Unit-3,4,5       4) Baghabari 100 MW         5) Tongi GT       6) Chittagong Unit-1,2       7) Baghabari-71 MW         8) Siddhirganj 210 MW ST       9) Haripur GT-1,2         Comments on Power Interruption / Forced Load shed etc.         Comments on Power Interruption         b) Ranganj-Chowmuhani 132 KV Ckt-1 was synchronized at 13:05.       Comments on Power Interruption         b) Ranganj-Chowmuhani 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for development work.       Comments on Power Interruption         c) Fairdpur-Madaripur 132 KV Ckt-1 was under shut down from 09:46 to 18:40 for corrective maintenance.       e) Khulna (C)-Noapara 132 kV Ckt-1 was under shut down from 11:20 to recrective maintenance.         b) Khulna (C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.0/C,E/F relays and was switched on at 14:28.       f) After maintenance Ghorasal #3 was synchronized at 14:10.         g) Shab Divisional Engineer       Executive Engineer       Superintendent Engineer	F	Planned St	hut- Down				Forced Sh	ut- Down				
Nil       2) Khulna ST 110 MW         3) Ghorasal Unit-3,4,5       4) Baghabari 100 MW         5) Tongi GT       6) Chittagong Unit-1,2         7) Baghabari-71 MW       8) Siddhirganj 210 MW ST         9) Haripur GT-1,2       9) Haripur GT-1,2         Comments on Power Interruption / Forced Load shed etc.         0       Octimation of Machines, lines, Interruption / Forced Load shed etc.         Comments on Power Interruption         a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.       Octimation of 09:46 to 18:40 for development work.         c) Faridpur-Madaripur 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for development work.       Comments on Power Interruption         0) Lalbagh-Kamrangrichan 132 kV Ckt-1 was under shut down from 09:46 to 18:40 for corrective maintenance.       e) Khulna C)-Noapara 132 kV Ckt-1 tripped at 13:22 for both end showing inst.O/C,E/F relays and was switched on at 14:28.         1) After maintenance Ghorasal #3 was synchronized at 14:10.       g) Shahmirpur 13/2/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         e) Kubliosolal Engineer       Superintendent Engineer		iannoa oi	ut Domi						it-1.2.3	10) Ashugani 55	5 MW	
4) Baghabari 100 MW         5) Tongi GT         6) Chittagong Unit-1, 2         7) Baghabari-71 MW         8) Siddhirganj 210 MW ST         9) Haripur GT-1, 2         9) Haripur GT-1, 2         9) Haripur GT-1, 2         0) Haripur GT-1, 2         9) Haripur GT-1, 2         0) After maintenance Shahijibazar-330 MW CCPP GT-1 was synchronized at 13:05.         b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 09:09 for corrective maintenance.         0) Labbagh-Kamrangirchar 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.         e) Khulna(C) Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.         1) After maintenance Ghorasal #3 was synchronized at 107:17(1/8/18) for corrective maintenance.         g) Shahmirpur 132/3 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         9) Shabimirpur 132/33 kV T-1 tr	N	lil							,_,-	i)		
5) Tongi GT       6) Chittagong Unit-1,2         6) Chittagong Unit-1,2       7) Baghabari-71 MW         8) Siddhirganj 210 MW ST       9) Haripur GT-1,2         Comments on Power Interruption / Forced Load shed etc.         Comments on Power Interruption         a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.       Comments on Power Interruption         a) After maintenance Shahjibazar-330 KW CCPP GT-1 was synchronized at 13:05.       Comments on Power Interruption         c) Faridgur-Addarigur 132 KV Ckt-2 was under shut down from 09:46 to 18:40 for development work.       c) Faridgur-Madarigur 132 KV Ckt-2 was under shut down from 09:46 to 10:90 for corrective maintenance.         d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst. O/C,E/F relays and was switched on at 14:28.       Frei and the for an time and the format of the distribution of t							3) Ghorasa	al Unit-3,4,5				
6) Chittagong Unit-1,2         7) Baghabari-71 MW         8) Siddhirganj 210 MW ST         9) Haripur GT-1,2         9) Haripur GT-1,2         9) Haripur GT-1,2    Additional Information of Machines, lines, Interruption / Forced Load shed etc.          Comments on Power Interruption    After maintenance Shahijibazar-330 MW CCPP GT-1 was synchronized at 13:05.          b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for development work.         c) Faridpur-Madaripur 132 kV Ckt-4 was under shut down from 08:04 to 09:09 for corrective maintenance.         d) Lalbagh-Kamrangirchar 132 kV Ckt-4 was under shut down from 11:23 to 14:20 for corrective maintenance.         e) Khulha(C) -Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.         f) After maintenance Ghorasal #3 was synchronized at 14:10.         g) Shahmirpur 132/X3 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         g) Shahmirpur 132/X3 kV T-1 transformer is under at 07:17(1/8/18) for corrective maintenance.         g) Sub Divisional Engineer       Superintendent Engineer							4) Baghaba	ari 100 MW				
7) Baghabari-71 MW         8) Siddhirganj 210 MW ST         9) Haripur GT-1,2         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Operation         Comments on Power Interruption         a) After maintenance Shahijibazar-330 MW CCPP GT-1 was synchronized at 13:05.         b) Ranganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 18:40 for development work.         c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 09:04 to 09:09 for corrective maintenance.         d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.         f) After maintenance Ghorasal #3 was synchronized at 13:05.         g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         g) Sub Divisional Engineer       Superintendent Engineer							5) Tongi G	т				
8) Siddhirganj 210 MW ST 9) Haripur GT-1,2         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.         b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for development work.         c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.         d) Lalbagh-Kamrangirchar 132 kV Ckt-1 was under shut down from 11:23 to 14:20 for corrective maintenance.         e) Khulna(C) -Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst. O/C,E/F relays and was switched on at 14:28.         f) After maintenance Ghorasal #3 was synchronized at 14:10.         g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         g) Sub Divisional Engineer       Executive Engineer							<ol><li>6) Chittago</li></ol>	ong Unit-1,2				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description       Comments on Power Interruption         a) After maintenance Shahijibazar-330 MW CCPP GT-1 was synchronized at 13:05.       b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 18:40 for development work.       c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 09:04 to 09:09 for corrective maintenance.       d) Lalbagh-Kamrangirchar 132 kV Ckt-1 was under shut down from 11:23 to 14:20 for corrective maintenance.       e) Khulna(C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       f) After maintenance Ghorasal #3 was synchronized at 14:10.       g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         Sub Divisional Engineer       Executive Engineer       Superintendent Engineer							<ol><li>8) Siddhirg</li></ol>	ganj 210 MW	ST			
Description     Comments on Power Interruption       a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.     b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 18:40 for development work.       c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.     development work.       d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.     e) Khulna(C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.     Superintendent Engineer							9) Haripur G	GT-1,2				
Description     Comments on Power Interruption       a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.     b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 18:40 for development work.       c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.     development work.       d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.     e) Khulna(C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.     Superintendent Engineer												
Description     Comments on Power Interruption       a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05.     b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:04 to 18:40 for development work.       c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance.     development work.       d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.     e) Khulna(C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28.       g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.     Superintendent Engineer												
a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05. b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for development work. c) Fardipur-Madaripur 132 kV Ckt-1 was under shut down from 11:23 to 14:20 for corrective maintenance. d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Chorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer	A 4	aditional	Informatio	n of Machines, lines, li	nterruption / Forced Load	a sned etc.						
a) After maintenance Shahjibazar-330 MW CCPP GT-1 was synchronized at 13:05. b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for development work. c) Fardipur-Madaripur 132 kV Ckt-1 was under shut down from 11:23 to 14:20 for corrective maintenance. d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Chorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer			Desculation				1	<b>C</b> •		to on Dower Inter	un un ti o n	
b) Ramganj-Chowmuhani 132 kV Ckt-2 was under shut down from 09:46 to 18:40 for orevelopment work. c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for orevetive maintenance. d) Lalbagh-Kamrangirchar 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Ghorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. <b>Sub Divisional Engineer</b> Executive Engineer Superintendent Engineer								00	minen	a on Fower inter	парион	
c) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:04 to 09:09 for corrective maintenance. d) Lalbagh-Kamrangirchar 132 kV Ckt was under shut down from 11:23 to 14:20 for corrective maintenance. e) Khulna(C)-Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Ghorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer						ork						
d) Lalbagh-Kamrangirchar 132 kV Ckt was under shut down from 11:23 to 14:20 for corrective maintenance. e) Khulna(C) Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Ghorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer												
e) Khulna(C) -Noapara 132 kV Ckt-1 tripped at 13:22 from both end showing inst.O/C,E/F relays and was switched on at 14:28. f) After maintenance Ghorasal #3 was synchronized at 14:10. g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer												
f) After maintenance Ghorasal #3 was synchronized at 14:10.         g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance.         Sub Divisional Engineer       Executive Engineer							4:28					
g) Shahmirpur 132/33 kV T-1 transformer is under shut down at 07:17(1/8/18) for corrective maintenance. Sub Divisional Engineer Executive Engineer Superintendent Engineer					g							
Sub Divisional Engineer Superintendent Engineer					18) for corrective maintena	ance.						
Network Operation Division         Load Dispatch Circle								5	Superi			
	Network Operation Divisio	n			Network Operation Divis	ion				Load Dis	patch Circle	