POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08

			DAILY	REPORT						Page -
							Re	eporting Date :	26-Jul-18	
Till now the maximum generat	ion is : -	05.1.1.0	11387.0			22:	00 Hrs on			
The Summary of Yesterday's Day Peak Generation :		25-Jul-18 8224.7	Generation &	Demand	12:00		Min. Gen. at	6:00	obable Gen. & Do	
Evening Peak Generation :		10340.0			20:00		Available Max 0		12112 M	
E.P. Demand (at gen end):		10340.0			20:00		Max Demand (E		10600 M	
Maximum Generation :		10340.0			20:00		Reserve(Gener		1512 M	W
Total Gen. (MKWH) :		203.2			81.90%		Load Shed		0 M	W
		XPORT / IMPO	RT THROUGH	EAST-WEST IN			40.00	_		
Export from East grid to West grid				-460) MW	at	19:30	Energy		KWHR.
mport from West grid to East grid : Water Level of Kaptai Lake a			26-Jul-18	-	MW	at	-	Energy	- MI	KWHR.
Actual :	103.35	Ft.(MSL),	20-041-10	Rule curve		88.00	Ft.(MSL)			
		(-		(/			
Gas Consumed :	Total =	1054.62	MMCFD.		Oil Cons	umed (PDB)	:			
								HSD :	Lit	
								FO :	Lit	er
Cost of the Consumed Fuel (PDB+	Pvt) ·	Gas	Tk0	5,793,401						
oost of the Consumed Fact (FBB)	· v() .	Coal		Tk0		Oil	: Tk527,317,752	Total :	Tk623,111,153	
			-							
		Load Sheddin	g & Other Info	rmation_						
Area	Yestero	day	Estimated I	Domand (S/S and)			Today	Iding (S/S and)	Datas of Shoddi	na
	MW		Estimated i	Demand (S/S end) MW			Estimated Shed		Rates of Sheddi (On Estimated De	
Dhaka	0	0:00		3768				0	0%	ziiiaiiu)
Chittagong Area	0	0:00		1280				Ö	0%	
Khulna Area	0	0:00		1147				0	0%	
Rajshahi Area	0	0:00		1036				0	0%	
Comilla Area	0	0:00		936				0	0%	
Mymensingh Area	0	0:00		756				0	0%	
Sylhet Area	0 0	0:00 0:00		424 195				0 0	0% 0%	
Barisal Area Rangpur Area	0	0:00		583				0	0%	
Total	0	0.00		10124				0	070	
	Informatio	on of the Genera	ating Units unde	r shut down.						
 ,	Planned Shu	ut Down			Earcad	Shut- Dov	ND.			
	riailileu Siit	ut- Down				ukuria ST: Ur		10) Ashuganj	55 MW	
N	il					a ST 110 MW	III-1,2,0	11) Haripur G		
	-					sal Unit-3,4,5	5	11) Hampar G	1,2	
						abari 100 MW				
					5) Tongi	GT				
						gong Unit-1,2	!			
						abari-71 MW				
						irganj 210 MV	VSI			
					9) Ashug	ganj unit-3				
A	dditional Inforn	nation of Machi	nes, lines, Interru	uption / Forced Loa	d shed etc					
					1					
		Description			10.0= 6		Comments on	Power Inter	ruption	
a) Madaripur-Barisal(N) 13		was under	shut down t	rom 04:40 to	13:37 to	or red hot r	naintenance			
at B-phase loop of towe	r no 592.									
b) Khulna(S)-Gallamari 13	2 kV Ckt-1	was under	shut down fi	rom 09:11 to 1	9:29 fo	r project w	ork of Railway			
c)After maintenance Niam	otpur 132/3	33 kV T2 tra	nsformer wa	as switched o	n at 14:0	07.	•			
d) Ghorasal-Ishurdi 230 k\							ance at Ishurdi	end		
e) Manikganj 132/33 kV G									do	
					1					
f) Bogra 132/33 kV T3 tran		sociated wi	tn 33 kv bus	s was under s				n occurred t	inder Bogra	
red hot maintenance at b					1		15:05 to 16:54.			
g) After maintenance Com	ıılla(N)-Dau					10.				
h) After maintenance Galla				witched on at	19.29					
ii) Aitoi maintenanee Gait		าa (S) 132 k	(V Ckt was s	Witteriou on a						
The state of the s	amari-Khulr				1	2 MW pov	ver interruption	occurred un	der Sunama	anj
i) Chatak 132/33 kV T1 tra	amari-Khulr				a About			occurred ur	ider Sunamg	anj
i) Chatak 132/33 kV T1 tra switched on at 23:52.	amari-Khulr Insformer tr	ipped at 23	:40 due to 3	3 kV Sunamg	About S/S ar	eas from 2	ver interruption 23:40 to 23:52.	occurred ur	ider Sunamga	anj
i) Chatak 132/33 kV T1 tra switched on at 23:52.	amari-Khulr Insformer tr	ipped at 23	:40 due to 3	3 kV Sunamg	About S/S ar	eas from 2		occurred ur	der Sunamg	anj
i) Chatak 132/33 kV T1 tra	amari-Khulr Insformer tr	ipped at 23	:40 due to 3 6/07/2018) d	3 kV Sunamg	About S/S ar	eas from 2	23:40 to 23:52.	occurred ur	der Sunamg	anj