POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC- DAILY REPORT Page-													
				DAILT REPORT						Rep	orting Date :	22-Jul-18	Page -1
Till now the maximum ge	neration is : -		11387.0					22:00	0 Hrs		18-Jul-18		
The Summary of Yesterda		21-Jul-18	Generation & Demand									robable Gen.	& Demand
Day Peak Generation :		7876.0			Hour :		12:00		Min. Gen.		8:00		375 MW
Evening Peak Generation :		10621.0			Hour :		21:00		Available				071 MW
E.P. Demand (at gen end) :		10621.0			Hour :		21:00		Max Dema				400 MW
Maximum Generation :		10621.0			Hour :		21:00		Reserve(C		on end)		671 MW
Total Gen. (MKWH) :		212.4		RT THROUGH EAST-WES	System Load Factor		83.32%		Load She	d			0 MW
Export from East grid to West	tarid: Maxim		EXPORT / IMPOR	T THROUGH EAST-WES	I INTERCONNECTOR	-920	M/M	at	1:00		Energy	,	MKWHR.
Import from West grid to East							MW	at	-		Energy	,	- MKWHR.
Water Level of Kaptai Lake at		um	22-Jul-18				10100	a			Energy		- MICOTIC.
Actual		Ft.(MSL),			Rule c	urve :	87	.36	Ft.( MSL	L)			
		(								_/			
Gas Consumed :	Total =	1046.25	MMCFD.			Oil Cons	sumed	(PDB) :					
											HSD :		Liter
											FO :		Liter
Cost of the Consumed Fuel (F	PDB+Pvt) :	Gas :		Tk93,846,414									
		Coal :		Tk13,013,990				Oil	: Tk573,139	9,708	Total :	Tk680,000,11	12
	<u>I</u>	Load Shedding	g & Other Information										
Area	Veet	tordou							Today				
Area	rest	terday		Estimated Demand (S/S	and)					Chaddie	ng (S/S end)	Rates of Sh	odding
	MW			Esumated Demand (5/5 MW	end)				Estimated		ng (S/S end) MW	(On Estimate	
Dhaka	0	0:00		4020							0	0%	u Demanu)
Chittagong Area	ő	0:00		1368							0	0%	
Khulna Area	0	0:00		1225							0	0%	
Rajshahi Area	ő	0:00		1107							Ő	0%	
Comilla Area	0	0:00		1001							0	0%	
Mymensingh Area	0	0:00		807							0	0%	
Sylhet Area	0	0:00		451							Ő	0%	
Barisal Area	ő	0:00		208							0 0	0%	
Rangpur Area	0	0:00		623							0	0%	
Total	0	0.00		10810							0	0 /0	
Total	U			10010							0		
	Informa	ation of the Ger	nerating Units under shut o	down.									
			ionating onito and or onat o										
	Planned Shu	ut- Down					Forced	Shut- D	Jown				
	i lannoù one								ST: Unit-1,2	1	10) Ashugar	ni 55 MW	
	Nil						2) Khuln				11) Haripur G		
							3) Ghor				12) Santaha		
							4) Bagh				13) Sylhet 1		
							5) Tong				,.,		
							6) Chitta		Jnit-1.2				
							7) Bagh						
									210 MW ST				
							9) Ashu						
								5 7					
	Additional In	nformation of	Machines, lines, Interrur	otion / Forced Load shed et	tc.								
	[	Description		-					Comme	nts on P	ower Interr	uption	
a) Bogura-Naogaon 132 kV C													
b) Khulna(S)-Gallamari 132 k	V Ckt-1 was sh	nut down from (	08:21 to 18:36 for develor	oment work.									
c) After maintenance Bhola (0	GT-1) ST was s	synchronized a	t 12:55										
d) Kodda 33 kV bus was shut							About 1	90 MW	power interr	ruption of	ccurred unde	er	
· ·			·				Kodda S	S/S area	as from 09:0	3 to 14:2	20.		
e) Baroaulia-KSRM Ckt trippe	ed at 17:30 from	m Baroaulia en	d showing O/C,E/F relay a	and was switched on at 18:0	1.				ower interru				
-,							KSRM S/S areas from 17:30 to 18:01.						
f) Rangpur 132/33 kV TR-1 & TR-2 transformer tripped at 19:53 showing O/C relay and was switched on at 19:59.									power interr			er	
									reas from 19				
g) After maintenance Bhola GT-2 was synchronized at 22:58													
h) Bottail 132/33 kV T-1 transformer tripped at 22:12 showing E/F relay due to 33 kV Kumarkhali feeder fault and was							About 49 MW power interruption occurred under						
switched on at 22:18.							Bottail S	S/S area	as from 22:12	2 to 22:1	8.		
J Kishoreganj 50/83.3 MVA new 132/33 T-2 transformer switched on at 02:53(22/07/2018).													
j) Tongi 80/120 MVA new 132	2/33 T-1 transfo	ormer switched	on at 04:44(22/07/2018).										
k) Raozan # 1 is under shut d	own since 06:4	14 due to gas s	hortage.										
I) Sirajganj #1 fuel change fro			5										
m) Kishoreganj 132 kV B-bus	s is under shut o	down since 07:	33(22/7/18) for maintenan	ice work.			About 60 MW power interruption occurred under						
, , ,			, ,						3 areas since				
							-			(-	.,		
Sub Divisional Enginee	r			Executive Engineer	r		•		5	Superinte	endent Engi	neer	
Network Operation Divisi				Network Operation Divis								ispatch Circle	•
							1					•	
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