Till now the maximum generation is The Summary of Yesterday's		NAT	TIONAL LOAD DESPATCH DAILY REPORT	LADESH LTD CENTER					QF-LDC Page
The Summary of Yesterday's			10050.0		_	4.00	Repo		lul-18
	:-		10958.0 Generation & Demand		2	1:00 Hrs	on 28-May-1	8 bable Gen. & Deman	.d
Day Peak Generation :		8241.0 M		12:00		Min. Gen. a		:00	6908 MW
Evening Peak Generation :		10046.0 N		21:00		Available Ma		:	11689 MW
E.P. Demand (at gen end):		10046.0 N		21:00		Max Demand		•	10500 MW
Maximum Generation :		10046.0 N		21:00		Reserve(Ger			1189 MW
Total Gen. (MKWH) :		197.6	System Load Factor	: 81.94%		Load Shed	:		0 MW
	-		RT THROUGH EAST-WEST						•
Export from East grid to West grid :- Ma	ximum			-640 MW	at	20:00		Energy	MKWHR.
Import from West grid to East grid :- Ma:			-	MW	at	-		Energy	- MKWHR.
Water Level of Kaptai Lake			5-Jul-18						
Actual :	104.40 Ft.	.(MSL) ,	Rule cu	urve :	84.64	Ft.(MSL)			
Gas Consumed :	Total =	943.75 N	MMCFD.	Oil Cor	sumed (PDB):				
							HSD :		Liter
							FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk86,354,558						
		Coal :	Tk15,180,853		Oil	: Tk472,541,2	01	Total : Tk574,07	6,612
		-1 Ob - 11: 0 C::	1-6						
	Loa	ad Shedding & Other I	ntormation						
Area	Yesterday					Today			
Alea	resieruay		Estimated Demand (S/S e	and)			nedding (S/S end)	Pates of	Shedding
	MW		MW	aiu)		Estimated Si	MW		ated Demand)
Dhaka	0	0:00	3769						0%
Chittagong Area	0	0:00	1280						0%
Khulna Area	0	0:00	1147						0%
Rajshahi Area	0	0:00	1036						0%
Comilla Area	0	0:00	936						0%
Mymensingh Area	0	0:00							0%
Sylhet Area	0	0:00	756 424						0%
Barisal Area	0	0:00	195						0%
	0	0:00	583						0%
Rangpur Area Total	0	0.00	10126					0	J70
	ormation of the Ger	nerating Units under shu							
	d Shut- Down			Forced	Shut- Down				
T latilités	7 Onut- Down				pukuria ST: Unit-	-12	10) Ashur	anj 55 MW	
Nil					ia ST 110 MW	-1,2	11) Haripu	GT-1 2	
****					rasal Unit-2,4,5		12) Sylhet		
					nabari 100 MW			azar 330MW	
				5) Tong			ro/ oriajio	azar occimi	
					agong Unit-1,2				
					nabari-71 MW				
					hirganj 210 MW	ST			
				9) Ashı	ıganj unit-4				
				.,					
Addition	nal Information of I	Machines, lines, Interr	ruption / Forced Load shed e	etc.					
Description a) Hasnabad-Meghnaghat 230 kV Ckt-1 was under shut down from 09:18 to 17:43 for C/M.					Comments on Power Interruption				
b) Madunaghat 132/33 kV T1 & T2 transformers tripped at 12:55 showing O/C and were switched on at 13:05				Ahout 1	32 MW Power int	terruption occurred	l under Madunaghat	S/S	
& 22:17 respectively.					om 12:55 to 13:0				
c) Khulna(C) 132/33 kV T1 transformer	was under shut dow	n from 09:32 to 12:20 a	due to 33 kV	a.02 III	2.00 to 10.0				
R-phase cable red hot.	Indoi ond down	00.02 to 12.20 t							
d) Comilla(S) 132/33 kV T3 transformer	was under shut dow	n from 10:46 to 13:30 o	due to red hot at 33 kV side						
e) Noapara 132/33 kV T1 & T2 transform				About 1	18 MW Power int	terruption occurred	under Noapara S/S	3	
inst. E/F of T1 & inst. E/F of T2 and were switched on at 16:27 & 16:21 respectively.					om 15:53 to 16:2				
f) Noapara 132/33 kV T4 transformer tripped at 16:00 due to loop torn at 33 kV side and was							under Noapara S/S	3	
switched on at 19:20.					om 16:00 to 19:20				
g) Halishahar 132/33 kV T3 transformer was under shut down from 20:08 to 20:48 due to red hot at breaker							under Halishahar S	S/S	
g) Halishahar 132/33 kV T3 transformer v					om 20:08 to 20:18				
 Halishahar 132/33 kV T3 transformer terminal. 	t 23:11 from both sid	des showing dist C-pha	se Z1 at Feni end						
terminal.									
terminal. n) Feni-Hathazari 132 kV Ckt-2 tripped a			dist R-phase Z1 and was						
terminal. h) Feni-Hathazari 132 kV Ckt-2 tripped a & dist E/F at Hathazari end and was si									
terminal. h) Feni-Hathazari 132 kV Ckt-2 tripped a & dist E/F at Hathazari end and was si									
terminal. h) Feni-Hathazari 132 kV Ckt-2 tripped a & dist E/F at Hathazari end and was si i) Chowmohoni-Ramganj 132 kV Ckt-2 tr switched on at 23:17.	ipped at 23:15 from		vn at 05:40(05/07/2018) for D.	/W. About	0 MW Power int	terruption occurred	under Tangail S/S		
terminal. h) Feni-Hathazari 132 kV Ckt-2 tripped a & dist E/F at Hathazari end and was si i) Chowmohoni-Ramganj 132 kV Ckt-2 tr	ipped at 23:15 from		vn at 05:40(05/07/2018) for D				under Tangail S/S		
terminal. n) Feni-Hathazari 132 kV Ckt-2 tripped a & dist E/F at Hathazari end and was si) Chowmohoni-Ramganj 132 kV Ckt-2 tr switched on at 23:17.	ipped at 23:15 from under 33 kV bus se	ection 2,3 were shut dov	wn at 05:40(05/07/2018) for D.		70 MW Power into om 05:40(05/07/2		l under Tangail S/S		

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division