				RID COMPANY OF BANGL DNAL LOAD DESPATCH DAILY REPORT							QF-LDC-08 Page -1
								F	Reporting Date :	29-Jun-18	Tuge T
Till now the maximum			10958.0				21:00		28-May-18		
The Summary of Yester Day Peak Generation	rday's	28-Jun-18 8287.9	Generation & Dem	land	Hour :	12:00		Min. Gen. at	al Min Gen. & Pro 7:00		Demand 6 MW
Evening Peak Generation		10359.0			Hour :	21:00		Available Max (3 MW
E.P. Demand (at gen end)		10359.0			Hour :	21:00		Max Demand (I			0 MW
Maximum Generation		10359.0			Hour :	21:00		Reserve(Gener			3 MW
Total Gen. (MKWH)	:	208.3		Syster	m Load Factor	: 83.789	%	Load Shed	:		0 MW
			EXPORT / IMPORT	THROUGH EAST-WEST)R		-			
Export from East grid to We					-820	0 MW	at	21:00	Energy		MKWHR.
Import from West grid to Ea		ximum	-			MW	at	-	Energy		- MKWHR.
ter Level of Kaptai Lake at Actual		Ft.(MSL),	29-Jun-18		Rule curve		3.46	Ft.(MSL)			
Actual	. 102.49	FL(IVIGE),			Rule Culve	. 0.	5.40	Ft.(1013L)			-
Gas Consumed :	Total =	1084.73	3 MMCFD.			Oil Cor	nsumed	(PDB) :	HSD : FO :		Liter Liter
Cost of the Consumed Fue	l (PDB+Pvt)	Gas : Coal :		Tk96,176,496 Tk9,625,472			Oil	· TK452 000 654	Total :	TKEE0 702 622	
			ng & Other Informat					: Tk452,900,654		Tk558,702,622	
Area	-	esterday						Today			
				Estimated Demand (S/S e	nd)			Estimated She	dding (S/S end)	Rates of Shed	
	MW			MW					MW	(On Estimated I	Demand)
Dhaka	0	0:00		3487					0	0%	
Chittagong Area	0	0:00		1183					0	0% 0%	
Khulna Area Rajshahi Area	0	0:00 0:00		1059 957					0	0%	
Comilla Area	0	0:00		865					0	0%	
Mymensingh Area	0	0:00		698					0	0%	
Sylhet Area	0	0:00		394					0 0	0%	
Barisal Area	Ő	0:00		180					0	0%	
Rangpur Area	0	0:00		538					0	0%	
Total	0			9360					0	· · · · · ·	
	Inform	mation of the (Generating Units und	der shut down.							
	Planned S	Shut- Down					d Shut-				
								a ST: Unit-1	10) Ashuganj 5		
	Nil						na ST 110		11) Haripur GT-1	.,2	
							prasal Ur				
							habari 1	00 MW			
						5) Ton	ttagong l	I Init_1 2			
							habari-7				
								210 MW ST			
							uganj ur				
	Additional	Information	of Machines, lines,	Interruption / Forced Load	d shed etc.				. <u>.</u>		
		Description				—		Comments	on Power Inter	ruption	
						-					
a) Tongi-Bashundhara 132	kV Ckt-1 tripp	oed at 08:43 fr	rom Bashundhara en	d showing 3-Phase to grou	nd fault relay and wa	as					
switched on at 09:02. b) Tongi-Bashundhara 132 kV Ckt-2 tripped at 08:43 from both ends showing main protection relay and was switched on a 09:09.											
c) Mirpur-Aminbazar 132 kV Ckt-1 was under shut down from 09:57 to 17:27 for red hot maintenance.											
d) Shahjibazar-Bibiyana 230 kV Ckt-2 was under shut down from 10:10 to 13:45 for development work.											
e) Chandpur 150 MW ST was under shut down from 16:34 to 17:05 for TG problem.											
f) Cox's bazar 132/33 kV T2 transformer was under shut down from 21:19 to 22:55 for red hot maintenance.									on occurred unde	r Cox's bazar S	/S
g) Barapukuria Unit-2 was forced shut down at 23:38 due to super heater tube leakage. h) Ashuganj Unit-5 tripped at 00:59 (29/06/2018) due to HP bypass quick open and was synchronized at 03:57(29/06/2018)							om 21:1	9 to 22:55.			
i) Kodda 132 kV Bus-1 & 2					at 03:57(29/06/2018		00 MM	Power interruptic	on occurred unde	or Koddo S/S	
I) Rodda 152 KV Bus-1 & 2	were shut dov	Mir at 00.11 (2	.9/00/2018) 101 devel	opment work.				1 to till now (29/		ii Rouua 3/3	
									on occurred unde	r Halishahar S/	s
j) Halishanar 132/33 kV 11 & 13 transformers were under shut down from 06:09 to 07:58 (29/06/2018) for corrective maintenance.								9 to 07:58 (29/06		i Hallonanar o/c	5
k) Thakurgaon-Panchagar 132 kV Ckt was under shut down from 05:35 to 07:18 (29/06/2018) for corrective maintenance.									on occurred unde	er Panchagar S/S	s
								35 to 07:18 (29/06		-	
I) Saidpur-Purbasadipur 132 kV Ckt-2 was under shut from 05:36 to 09:55 (29/06/2018) for corrective maintenance.								Power interruption 36 to 09:55 (29/06	on occurred unde 6/2018).	r Purbasadipur	S/S
Sub Divisional Frank				Executive Engine				0	intendent Engla		
Sub Divisional Engine Network Operation Divi				Executive Engineer Network Operation Divisio	on			Superi	intendent Engine Load Dis	eer spatch Circle	