													QF-LDC-08 Page -1	
Till now the maximum ge	eneration is : -		10958.0				21:00	Hrs	on	28-Ma		24-Jun-18		
The Summary of Yesterd			Generation	& Demand							Probable Gen.	& Demand		
Day Peak Generation :		7590.8			12:00			Min. Gen.			7:00		31 MW	
Evening Peak Generation :		10021.0	MW		19:30			Available Ma	lax Genei	ration	:	1207	75 MW	
E.P. Demand (at gen end) :		10021.0	MW		19:30			Max Deman					00 MW	
Maximum Generation :		10021.0			19:30			Reserve(Ge					75 MW	
Total Gen. (MKWH) :		200.6		System Load Factor	: 83.41%	, n		Load Shed		;			0 MW	
				UGH EAST-WEST I										
Export from East grid to West grid :- Maximum					-910 MW	at		22:00			Energy		MKWHR.	
Import from West grid to East grid :- Maximum				-	MW	at		-			Energy		- MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on			24-Jun-18			at					Enorgy			
Act		.(MSL) ,	21001110	Rule cu	irve :	81.84		Ft.(MSL))					
Gas Consumed :	Total =	1077.74	MMCFD.		Oil Cor	nsumed (PDB):				HSD FO	:		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas : Coal :		Tk93,812,262 Tk9,808,234			Oil :	Tk399,115,6	660		Total :	Tk502,736,155		
	Los	ad Shedding & Other	Information	1										
Area	Yesterday							Today				-		
Alca	reactury		Estima	ated Demand (S/S end	(h			Estimated S	Sheddina	(S/S end	n	Rates of Shed	dina	
	MW		Louine	MW	u)			Lotimated e	Jincualing	MW)	(On Estimated I		
Dhaka	0	0:00		3682						14144	0	0%	Jointand)	
Chittagong Area	ő	0:00		1250							Ö	0%		
Khulna Area	ő	0:00		1120							Ö	0%		
Rajshahi Area	ő	0:00		1012							Ö	0%		
Comilla Area	0	0:00		914							0	0%		
Mymensingh Area	0	0:00		738							0	0%		
	0										0	0%		
Sylhet Area	0	0:00		415							0			
Barisal Area		0:00		190								0%		
Rangpur Area	0	0:00	-	569 9889							0	0%		
		nerating Units under sh	ut down.	3003							0			
	Planned Shut- Down				Forced	Shut- Down								
					1) Barapukuria ST: Unit-1 2) Khulna ST 110 MW 3) Ghorasal Unit-1,4 4) Baghabari 100 MW 5) Tongi GT			10) Ashuganj 55 MW 11) Haripur GT-1, 12) Bheramara 360 MW 13) Chandpur 163 MW						
					6) Chitt 7) Bag 8) Sidd	gi Gi tagong Unit-1,2 habari-71 MW Ihirganj 210 MW S uganj unit-4	т							
	Additional Information of		ruption / Fo	prced Load shed etc.										
Description						Comments on Power Interruption								
a) Jamalpur 132/33 kV T1 & T2 transformer were under shut down from 09:05 to 10:30 for red hot maintenance.						About 30 MW power interruption occurred under Jamalpur S/S area from 09:05 to 10:30.								
 b) Aminbazar-Mirpur 132 kV Ckt-2 tripped at 11:40 from both ends showing dist.relay and was switched on at 11:50. c) Mirpur-Tongi 132 kV Ckt was under shut down from 14:21 to 20:23 for OFGW work. d) Amnura 132/33 kV T1 transformer tripped at 18:34 showing O/V & K-32 relay and was switched on at 18:39. 						About 8 MW power interruption occurred under Amnura S/S area from 18:34 to 18:39.								

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle