POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

OF-LDC-08

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Reporting Date: 18-Jun-18 Till now the maximum generation is : -21:00 on 28-May-18 10958.0 Hrs Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's 17-Jun-18 Day Peak Generation 5801 1 MW 12:00 5620 MW Min. Gen. at 8.00 Evening Peak Generation Available Max Generation 11827 MW 8503.0 MW 21:00 9500 MW E.P. Demand (at gen end) : 8503.0 MW 21:00 Max Demand (Evening) Maximum Generation 8503.0 MW Reserve(Generation end) 2327 MW 21:00 Total Gen. (MKWH) 0 MW System Load Factor 76.96% Load Shed 157.1 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -840 MW 23:00 MKWHR. Energy at Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 18-Jun-18 Actual: Ft.(MSL) Rule curve : 80.49 Ft.(MSL) 102.22 Gas Consumed : 904.94 MMCFD Oil Consumed (PDB): Total = HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk80,956,423 Coal Tk10,539,286 : Tk213,025,053 Total : Tk304,520,762 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0:00 0 3305 0% 0% Chittagong Area 0 0.00 1119 n 0:00 0% 0 1002 0 Khulna Area Rajshahi Area 0 0:00 0 0% 905 Comilla Area 0 0:00 818 0 0% 0 0:00 660 0 0% Mymensingh Area Sylhet Area 0 0:00 375 0 0% 0 Barisal Area 0:00 170 0% Rangpur Area 0:00 509 0 Total 8865 Information of the Generating Units under shut down. Forced Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj 55 MW 2) Khulna ST 110 MW Nil 11) Haripur GT-1, 3) Ghorasal Unit-1,4 12) Bheramara 360 MW 4) Baghabari 100 MW 13) Ashuganj North 450 MW 14) Chandpur 163 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST 9) Ashuganj unit-5 Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** Description About 35 MW power interruption occurred under Tangail S/S a) Tangail 33 kV bus was under shut down from 10:30 to 11:38 for 33 kV YB-phase breaker red hot. area from 10:30 to 11:38 b) Summit Bibiyana-2 was shut down at 12:33 for gas field maintenance.
 c) Ashuganj-Kishorganj 132 kV Ckt-1 tripped at 15:28 from Ashuganj end showing dist Z1 C-phase and was switched on at 15:38. d) Ashuganj(N) CCPP ST & GT were shut down at 23:22 & 23:34 respectively due to minor inspection. e) Ashuganj-Kishoreganj 132 kV Ckt-2 tripped at 23:58 from both ends showing dist A-phase at Ashuganj end & About 390 MW power interruption occurred under Mymensingh, Jamalpur, dist A-phase Z2 at Kishoreganj end and was switched on at 00:03(18/06/2018). Sherpur & Netrokona S/S area from 23:58 to 00:03. Sherpur & Netrokona S/S area from 23:58 to 00:03. f) Mymensingh RPCL-Mymensingh S/S 132 kV Ckt-1 & 2 were tripped at 23:58 from Mymensingh RPCL end showing no relay and were switched on at 00:09. At the same time Mymensingh RPCL, Jamalpur, Mymensingh United P/S got trip and were synchronized at 00:12, 00:18 & 01:03 respectively. g) Bhola CCPP GT-1 was shut down at 22:08 due to problem with unit transformer. h) Chowmohoni-Ramganj 132 kV Ckt tripped at 01:21 (18/06/2018) from Chowmuhoni end showing inst E/F and were switched on at 01:35. i) Comilla(N)-Feni 132 kV Ckt-2 tripped at 01:21(18/06/2018) from both ends showing dist a-phase Z2, O/C at Comilla(N) end & dist a-phase Z1 at Feni end and was switched on at 02:07.

j) Chandpur CCPP ST & GT was shut down at 07:30 & 07:49 respectively for gas line maintenance. k) Comilla(S)-Surjomininagar 132 kV Ckt-1 & 2 was tripped at 02:10(18/06/2018) due to Palaton generation failure About 120 MW power interruption occurred under Comilla(S) S/S were switched on at 03:42 & 04:09 respectively. area from 02:10 to 03:42(18/06/2018). Sub Divisional Engineer **Executive Engineer** Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle