	P	OWER GRID COMPA NATIONAL LOAD DAIL					Repor	ting Date :	QF-LDC-08 Page -1 10-Jun-18	
Till now the maximum generation is : -		10958.0			21	1:00 Hrs on	28-May-18	-		
The Summary of Yesterday's	9-Jun-1		& Demand			Today's Actual M				
Day Peak Generation :		9043.0 MW		12:00		Min. Gen. at			7705 MW	
Evening Peak Generation		10249.0 MW		19:30		Available Max Gen		:	12036 MW	
E.P. Demand (at gen end) :		10249.0 MW		19:30		Max Demand (Eve			11200 MW	
Maximum Generation :		10249.0 MW		19:30		Reserve(Generation	on end)		836 MW	
Fotal Gen. (MKWH) :		223.4 System I	oad Factor	: 90.84%		Load Shed	:		0 MW	
Export from East grid to West grid :- Maximur	n	IMPORT THROUGH		80 MW 8	at	19:00		Energy	MKWHR.	
mport from West grid to East grid :- Maximun			-	MW a	at	-		Energy	- MKWHR.	
Water Level of Kaptai Lake al Actual : 7	t 6:00 A M on 8.38 Ft.(MSL),	10-Jun-18	Rule curve	:	76.26	Ft.(MSL)				
Gas Consumed :	Total =	1043.93 MMCFD.		Oil Consur	ned (PDB):		HSD : FO :		Liter Liter	
Cost of the Consumed Fuel (PDB+Pvt) :			2,674,345					_		
			9,930,077		Oil	: Tk626,239,096		Total : Tk72	28,843,517	
A X		& Other Information	1			Tadau				
Area Ye	esterday	Estimated	Demand (S/S en	d)		Today Estimated Sheddir	(S/S and)	Det	tes of Shedding	
	MM/	Esumated		u)		Esumated Sheddir				
	WW 0:00		MW				MW		Estimated Demand)	
Dhaka	0 0:00		3905				C		0%	
Chittagong Area	0 0:00		1328				C		0%	
ihulna Area	0 0:00		1189				C	1	0%	
Rajshahi Area	0 0:00		1075				C)	0%	
comilla Area	0 0:00		971				C	1	0%	
lymensingh Area	0 0:00		784				0		0%	
Sylhet Area	0 0:00		439				0		0%	
							0			
Barisal Area			202				-		0%	
angpur Area	0 0:00		604				C		0%	
otal	0		10497				0			
Infor	mation of the Generating Units	s under shut down.								
Planned S	Shut- Down			Forced SI						
Nil				1) Barapukuria ST: Unit-1 10) Sylhet-150 MW 2) Khulia ST 110 MW 10) Haripur GT-1,2 3) Ghorasal Unit-4 11) Bheramara 360 MW						
				3) Gindean Unit 11) Briel annual a 300 MW 4) Baghabari 100 MW 12) Ashuganj 55 MW 5) Tongi GT 6) Chittagong Unit-1,2 7) Baghabari-71 MW 8) Siddhirganj 210 MW ST						
Additiona	I Information of Machines, li	nes, Interruption / Fo	rced Load shed	etc.						
	Description				Commen	nts on Power Interrupt	ion			
a) Sylhet-Fenchuganj 132 kV Ckt-2 was under	shut down from 10:09 to 17:3									
b) Sikalbaha 150 MW tripped at 11:58 due to cooling system problem and was GT was synchronized at 14:40 b) Bogra 132/33 kV T3 transformer tripped at 12:32 due to 33 kV feeder red hot and was switched on at 13:27.					About 50MW Power interruption occurred under Bogra S/S area from 12:33 to 13:17.					
d) Jamalpur-Sherpur 132 kV Ckt- was switched (b) Faridpur 1323 kV T1 & T2 transformers tr switched on at 19:46. At the same time Gop. (f) Ashugan; 450 MW (N) tripped at 21:12 due (g) Ashugan; 6horasal 132 kV Ckt-2 tripped at at Ghorasal end and was switched on at 21: (b) Ghorasal-Joyderpur 132 kV Ckt-1 & tripped switched on at 21:25 & 21:29 respectively.	ipped at 19:30 due to LA bursi alganj PP & Faridpur PP got ti to ST bearing vibration high. 21:08 showing Dist protection 22.	ripped. at Ashuganj end & R	emote protection	area from	MW Power intern 19:30 to 19:46.	uption occurred under F	Faridpur S/S			
i) Rampura-Bashundhara 132 kV Ckt-1 tripped at 18:45 showing dist Z1 B-phase at Rampura end and main protection at Bashundhara end and was switched on at 19:25. j) Kishoreganj 132/33 kV T1 ,T2 & T3 transformers tripped at 18:50 showing O/C and were switched on at 18:52.				About 90 MW Power interruption occurred under Kishoreganj S/S						
k) Mymensingh-Jamalpur 132 kV Ckt-1 tripped at Jamalaur and and use guitthed on at 144		at Mymensing end & I	Dist BC Z1	area from	18:50 to 18:52.					
at Jamalpur end and was switched on at 14.4) Hathazari-Kaptai 132 kV Ckt-1 & 2 tripped a Dist RB-phase 21, E/F at Kaptai end and we m) Ghorasal-Ashuganj 132 kV Ckt-1 tripped a Dist A-phase at Ashuganj end and was switc b) Siddhirganj-Ulion 132 kV Ckt-2 was shut do	t 17:08 showing dist RB-phase re switched on at 17:27 & 17:3 t 22:03 from both sides showin thed on at 22:33.	32 respectively. ng Remote protection a			W Power interrupt 17:08 to 17:27.	tion occurred under Kap	otai S/S			
Sub Divisional Engineer Network Operation Division			utive Engineer peration Divisio	n		Superinter	ndent Engineer Load Dispa			