## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-0 DAILY REPORT Page -Reporting Date: 28-May-18 Till now the maximum generation is : 10825.0 Generation & Demand The Summary of Yesterday's 8732.9 MW 7199 MW 11788 MW 12:00 Evening Peak Generation 10825.0 MW 21:00 Max Demand (Evening) : Reserve(Generation end) E.P. Demand (at gen end) 10825.0 MW 21:00 11000 MW Total Gen. (MKWH) Load Shed 224.0 System Load Factor : 86.22% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 21:00 MKWHR -700 MW Energy mport from West grid to East grid :- Maximum MW Water Level of Kaptai Lake at 6:00 A M on 28-May-18 Ft.(MSL) Ft.( MSL ) Actual 81.57 Rule curve 77.40 Gas Consumed : Total = 1005.07 MMCFD. Oil Consumed (PDB) HSD FO Tk94,211,622 Cost of the Consumed Fuel (PDB+Pvt) Tk11,148,496 : Tk626,632,762 Total: Tk731,992,880 Load Shedding & Other Information Yesterday Area Γoday Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand Dhaka 0:00 3898 0 Chittagong Area Khulna Area 0:00 1325 0 0% 0:00 Raishahi Area 0:00 1073 0% 0:00 969 782 0% 0% Comilla Area Mymensingh Area Sylhet Area Barisal Area 0:00 438 0% 201 Rangpur Area **Total** 0:00 603 0% 10477 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj ST: Unit- 2,5 11) Haripur GT-1.2 2) Sylhet 20 MW 3) Khulna ST 110 MW (04/11/14) 12) Sirajgonj Unit-1 225 MW 13) Ashuganj 55 MW Ghorasal Unit-2.4 5) Baghabari 100 MW 14) Shahjibazar 330 MW GT 6) Tongi GT 7) Chittagong Unit-1,2 8) Baghabari-71 MW 9) Siddhirganj 210 MW ST Additional Information of Machines, lines, Interruption / Forced Load shed etc Description **Comments on Power Interruption** a) Haripur-Siddirganj 230 kV Ckt-1 was under shut down from 09:37 to 15:35 for development work. b) Cox's bazar 132/33 kV T-3 transformer was under shut down from 0 About 19 MW power interruption occurred under Cox's Bazar c) Summit Megnaghat-305 MW ST & GT-1 were synchronized at 13:05 S/S area from 09:38 to 13:20. d) Mymensing 132/33 kV T-2 transformer was shut down at 12:55 for red hot maintenance at Bhaluka-1 feeder and was switched on at 13:40. e) After maintenance Ashugani #3 was synchronized at 15:43. f) Ashugani #5 was shut down at 16:24 due to gas shortage & steam line leakage. g) Sirajganj #3 was synchronized at 16:25 on test basis and was shut down at 16:30. h) Khulna© 132/33 kV T-1 transformer tripped at 16:18 showing operating diff.relay as fire originated from OLTC. i) Aminbazar 230/132 kV TR-1 transformer was under shut down from 22:17 to 00:58(28/5/18) for red maintenance at 132 kV end. j) Ghorasal Regent-100 MW tripped at 19:41 showing 230 kv breaker failure. k) Bheramara-360 MW tripped at 02:10(28/5/18) due to gas pressure problem and GT was synchronized at 05:53(28/5/18). I) Aminbazar-Savar 132 kV Ckt-1 is under shut down since 06:26(28/5/18) for development work. m) Satkhira 132/33 kV T-2 transformer tripped at 06:33(28/5/18) showing O/C relay due to L38 33 kV feeder fault and was switched on at 06:38(28/5/18). n) Khulna@-Noapara 132 kV Ckt-2 tripped at 16:18 showing E/F relay at Khulna@ end and was switched on at 17:15.

Executive Engineer

**Network Operation Division** 

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division