DWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 24-Apr-18 Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : Hrs on 19-Mar-18
Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 8:00 23-Apr-18 **Generation & Demand** 8105.4 MW 12:00 7235 MW Available Max Generation
Max Demand (Evening):
Reserve(Generation end)
Load Shed: 9778.0 MW 9778.0 MW 9778.0 MW 19:30 19:30 19:30 10910 MW 10300 MW 610 MW 0 MW 195.3 System Load Factor : 83.21%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 1:00 -690 MW MW Energy Energy MKWHR. MKWHR. Import from West grid to East grid: Maximum

Water Level of Kaptai Lake at 6:00 A M on

Actual: 83.08 Ft.(MSL), 24-Apr-18 Rule curve 83.40 Ft.( MSL ) Total = 956.74 MMCFD. Oil Consumed (PDB): Gas Consumed : HSD : FO : Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk83,502,259 Tk8,467,978 Oil : Tk530,229,430 Total : Tk622,199,667 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Area Estimated Demand (S/S end) MW 3610 Rates of Shedding (On Estimated Demand) 0% 0:00 Dhaka
Chittagong Area
Khulna Area
Rajshahi Area
Comilla Area
Sylhet Area
Sylhet Area
Rangour Area 0:00 0:00 0:00 0:00 0:00 0:00 1225 1097 991 896 723 407 186 0% 0% 0% 0% 0% 0% angpur Area 0:00 0% Information of the Generating Units under shut down Forced Shut- Down
1) Barapukuria ST: Unit-1
2) Sylhet 20 MW
3) Khulna ST 110 MW
4) Ghorsal Unit-2,4
5) Baghabari 100 MW
6) Tongi GT
7) Chittagong Unit-1,2
8) Baghabari-71 MW
9) Siddhirganj 210 MW ST ned Shut- Dov 10) Ashuganj ST: Unit- 2,4 11) Haripur GT-1,2 12) Sirajgonj Unit-1 225 MW 13) Ashuganj 225 MW 14) Chandpur 163 MW 15) Midland 51 MW Nil (04/11/14) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Alaripur-Maniknagar -Siddhirganj-Ullon 132 kV Ckt-2 was under shut down from 08:38 to 13:29
for breakdown maintenance work.
b) Bogra 230/132 kV TR2 auto transformer was under shut down from 08:42 to 20:01 for C/M.
c) Shanargaon-Daudhkandi 132 kV Ckt-1 was shut down at 10:02 for D/M.
d) Hasnabad 230/132 kV TR3 auto transformer was under shut down from 10:45 to 16:50 for D/W.
e) Gallamari 13/233 kV T1 R. 12 transformers tripped at 08:26 from both sides showing O/C relay due to city main f About 34 MW Power interruption occurred under Gallamari S/S areas and were switched on at 08:31 & 08:34 respectively.
f) Siddhirganj 335 MW was synchronized at 12:34 for test purpose.
g) After maintenance Bheramara 360 MW CCPP STG was synchronized at 17:53.
h) Bygerhat 172 transformers tripped at 16:40 due to ventilation fault and was synchronized at 17:53.
h) Bygerhat 172 transformers tripped at 16:56 showing O/C B-phase and were switched on at 19:10. About 60 MW Power interruption occurred under Bagerhat S/S areas from 18:56 to 19:10.
h) After maintenance Bheramara 230/132 kV Ckt.2 was switched on at 18:05.
h) After maintenance Ghorsaal 230/132 kV AT1 transformer was switched on at 18:05.
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h) After maintenance Ghorsaal 230/132 kV AT1 transformer was switched on at 18:05.
h) Sidchirganj 10 MW P/S auxiliary transformer was shut down at 06:59 (24/04/2018) for C/M.
h) Bidchirganj 10 MW P/S auxiliary transformer was shut down at 06:59 (24/04/2018) for C/M.
h) Bidchirganj 12-10 MW P/S auxiliary transformer was shut down at 06:59 (04/04/2018) for C/M.
h) Bidchirganj 2-10 MW P/S auxiliary transformer was shut down at 06:59 (04/04/2018) for C/M.
h) Bidchirganj 2-10 MW P/S auxiliary transformer was shut down at 06:59 (04/04/2018) for C/M.
h) CNAwabganj-Amnura 132 kV Ckt was shut down at 06:29 to 07:10(24/04/2018) for D/M.

> Executive Engineer Network Operation Division

intendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division