POWER GRID COMPANY OF BANGLADESH LTD.											
NATIONAL LOAD DESPATCH CENTER QF-LDC-08											
			DAIL	LY REPORT	г					Page -1	
Till new the maximum properties in .			40004.0			40.0	20 Una au	Reporting Date :	23-Apr-18		
Till now the maximum generation is : - The Summary of Yesterday's		22-Apr-18	10084.0 Generatio	n & Demand		19:3		19-Mar-18 I Min Gen. & Probat	ble Gen. & Demand		
Day Peak Generation :			.8 MW		12:00		Min. Gen. at	6:00	6641 MV	V	
Evening Peak Generation :			.0 MW		21:00		Available Max (10501 MV		
E.P. Demand (at gen end) :			.0 MW		21:00		Max Demand (B		10000 MV		
Maximum Generation : Total Gen. (MKWH) :		182	.0 MW 3 Sveter	m Load Factor	22:00 : 88.05%		Reserve(Gener Load Shed	alion end)	501 MV 0 MV		
				GH EAST-WES		ECTO			0 111		
Export from East grid to West grid :- Maximum						at	20:00	Energy		WHR.	
Import from West grid to East grid :- Maximum	NOO A M on		23-Apr-18	-	MW	at	-	Energy	- Mł	KWHR.	
Water Level of Kaptai Lake at 6 Actual : 8	33.56	Ft.(MSL),	23-Api-10	Rule cur	ve: 83.	.80	Ft.(MSL)				
							/				
Gas Consumed :	Total =	926.7	4 MMCFD.		Oil Consu	imed (F	PDB):				
								HSD : FO :	Lite		
								10 .	Liu		
Cost of the Consumed Fuel (PDB+Pvt) :				k83,961,294							
		Coal	: 1	rk8,650,685		Oil	: Tk420,055,434	Total :	Tk512,667,413		
Load Shedding & Other Information											
Area	Yesterday						Today				
	MW		Estimate	ed Demand (S/S MW	end)		Estimated Shec	lding (S/S end) MW	Rates of Shedding (On Estimated Demar	ad)	
Dhaka	0	0:00		3570				0	0%		
Chittagong Area	0	0:00		1211				0	0%		
Khulna Area	0	0:00		1085				0	0%		
Rajshahi Area Comilla Area	0	0:00 0:00		980 886				0	0% 0%		
Mymensingh Area	0	0:00		715				0	0%		
Sylhet Area	0	0:00		403				0	0%		
Barisal Area	0	0:00		184				0	0%		
Rangpur Area Total	0	0:00		551 9584				0	0%		
Total	U			5564				U			
Information of the Generating Units under shut down.											
Planned Shut- Down Forced Shut- Down 1) Barapukuria ST: Unit-1 10) Ashuganj ST: Unit- 2,4											
Nil						2) Sylhet 20 MW 11) Haripur GT-1,2 3) Khulna ST 1 (04/11/14) 12) Sirajgonj Unit-1 225 MW					
								, ,, ,	Unit-1 225 MW		
					4) Ghor			13) Ashuganj			
					, .		100 MW	14) Chandpu			
					, ,	6) Tongi GT 15) Midland 51 MW 7) Chittagong Unit-1,2					
					8) Bagh						
					9) Siddi	nirgan	j 210 MW ST				
Additio	nal Informa	tion of Machines,	lines, Interru	uption / Forced	Load shed etc.						
		Description						nts on Power Ir	nterruption		
a) Kishorganj 132/33 kV T-3 transfo											
b) Khulna(C) 132/33 kV T-1, T-2 &	T-3 trans	formers tripp	ed at 08:4	48 showing	O/C About (66 M	W Power inte	erruption occuri	red under Khulna	a(C)S/S areas	
cable fault at T-1 and T-2 & T-3 w							to 09:10.				
c) Kaliakoir-Dhamrai 132 kV Ckt-1 was under shut down from 12:33 to 17:20 for project work.											
d) After maintenance Fenchuganj #3,4 ST was synchronized at 13:02.											
e) Khulna(S) 230/132 kV TR-1 transformer was under shut down from 10:16 to 12:49 for reconnected transformer spare unit.											
f) Rampura-Maghbazar 132 kV Ckt-	1 tripped	at 18:15 sho	wina dist.	Z1.BN and	was switch	ed or	n at 18:26.				
g) Rampura-Bashundhara 132 kV Ckt-1 tripped at 18:17 showing dist.Z1,BN and was switched on at 18:44.											
h) Chandpur-150 MW tripped at 18:43 showing E/F relay.											
i) Haripur EGCB-412 MW tripped at 18:55 showing negative phase sequence and was synchronized at 21:36.											
j) Siddirganj-335 MW tripped at 18:55 showing low voltage.											
k) Siddirganj-Haripur 132 kV Ckt-4 tripped at 18:13 showing dist.Z3,Y-phase.											
I) Siddirganj S/S-Siddirganj peaking P/S 132 kV Ckt tripped at 18:13 showing master trip.											
m) Siddirganj-Ullon 132 kV Ckt-2 tripped at 18:15 showing dist.relay and was switched on at 18:52.											
n) Ashuganj-225 MW CCPP tripped											
o) Ashuganj-Ghorasal 230 kV Ckt-1	& 2 are	under shut do	own at 05	:00(23/4/18)) for develo	pmer	nt work.				
p) Ashuganj-Midland P/S 230 kV Ck	t is unde	r shut down a	at 05:00(2	23/4/18) for	developme	nt wo	ork.				
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Sub Divisional Engineer			Exe	cutive Engine	er				erintendent Engine		
Network Operation Division			Network	Operation Div	ision			Ĺ	oad Dispatch Circl	e	