			D COMPANY OF BANGLAI AL LOAD DESPATCH CE DAILY REPORT								QF-LDC-08 Page -1
									Reporting Date :		
Till now the maximum gener		100			1	19:30 H		19-Mar-1			
The Summary of Yesterday's Day Peak Generation :	i	16-Apr-18 Gen 8840.0 MW	eration & Demand	12:00			y's Actual M Gen. at		robable Ge	n. & Demand	051 MW
Evening Peak Generation :		9702.0 MW					sen. at able Max Ger		00		742 MW
				21:00							
E.P. Demand (at gen end) :		9702.0 MW		21:00			Demand (Eve				100 MW
Maximum Generation :		9702.0 MW		21:00			rve(Generatio	on end)		t	642 MW
Total Gen. (MKWH) :		206.5	System Load Factor	: 88.70%		Load	Shed				0 MW
		EXPORT / IMPORT	HROUGH EAST-WEST IN						_		
Export from East grid to West grid			-100	00 MW	at	22:00			Energy		MKWHR.
Import from West grid to East gri	id :- Maximum		-	MW	at	-			Energy		- MKWHR.
Water Level of Kaptai			.pr-18								
Actual :	85.31 Ft.(MSL),	Rule curve	:	85.00	Ft.(MSL)				
				0.1.0							
Gas Consumed :	Total =	986.47. MM0	;FD.	Oil Cons	umed (PDB):			HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDI	B+Pvt):	Gas :	Tk90,805,004								
		Coal :	Tk8,711,664		Oil	: Tk643	3,751,266		Total : T	743,267,934 k	
		Shedding & Other In	formation								
Area	Yesterday					Today					
		E	stimated Demand (S/S end))		Estim	ated Sheddir	ng (S/S end)		Rates of Shedd	ling
	MW		MW					MW		On Estimated D	emand)
Dhaka	0	0:00	3600					(0%	
Chittagong Area	0	0:00	1222					(0%	
Khulna Area	0	0:00	1094					(0%	
Rajshahi Area	0	0:00	989					(0%	
Comilla Area	0	0:00	893					()	0%	
Mymensingh Area	0	0:00	721					()	0%	
Sylhet Area	0	0:00	406					()	0%	
Barisal Area	0	0:00	186					()	0%	
Rangpur Area	0	0:00	556					()	0%	
Total	0		9668					(ו		
	Information of the Ge	nerating Units under sh	ut down.								
	Planned Shut- Down			Forced \$	Shut- Down						
,	Nil			2) Sylhet 3) Khulna 4) Ghora 5) Bagha 6) Tongi 7) Chittaa 8) Bagha	a ST 110 MW sal Unit-2,3,5 ibari 100 MW	(04/11	1/14)	11) Harip	ganj ST: Uni ur GT-1,2 onj Unit-1 2		
,			ruption / Forced Load she	d etc.							
Description a) Sikalbaha 225 MW CCPP tripped at 11:26.					Comments on Power Interruption						
a) Sikalbaha 225 MW CCPP trip b) Meghnaghat-Hasnabad 230 k c) Hasnabad-Shitalakkya 132 kV d) Dohazari 132/33 kV T1 transf of 33 kV under ground cable. g) Madaripur 132/33 kV T3 transf of 33 kV under ground cable. g) Madaripur 132/33 kV T2 trans connector of 33 kV CT. h) After maintenance Ashuganj f i) Kushiara STG was synchronizz j) Ashuganj(N) 450 MW CCPP G k) Faridpur P/S-Faridpur S/S 132 J) Bottail 132/33 kV T1 transform and was switched on at 05:55.	V Ckt-1 was under shut do Ckt was under shut down ormer was under shut down Ckt was under shut down f former was under shut dow former was under shut dow precision was synchronized ed at 01:47(17/04/2018). ST was synchronized at 23:3 LV Ckt tripped at 00:35 (1 KV Ckt tripped at 00:35 (1)	from 10:47 to 15:14 fo 1 from 09:15 to 10:02 fr rom 11:27 to 11:35 for n from 13:47 to 15:37 wn from 16:13 to 17:28 1 at 17:01. 46. 7/04/2018) showing Di	r G/M at Hasnabad end. or red hot maintenance at 33 maintenance work. due to temperature high at c for red hot maintenance at F st Z1 at Faridpur P/S end.	or About 10 from 13: R-phase) MW Power in 47 to 15:37.	iterruption o	ccurred unde	er Madaripur	S/S area		

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle