			COMPANY OF BANGLADE L LOAD DESPATCH CEN' DAILY REPORT							QF-LDC-0 Page -
Till now the maximum generation	ie ·	10084.0				10	:30 Hrs on	Reporting Date 19-Mar-18	e: 15-Apr-1	В
The Summary of Yesterday's	15		ion & Demand			13		n Gen. & Probable Ge	n & Demand	
Day Peak Generation :		7522.3 MW	ion a bonnana	12:00			Min. Gen. at	6:00	iii di Doillana	5767 MW
Evening Peak Generation :		7614.0 MW		21:00			Available Max Gene			10602 MW
E.P. Demand (at gen end) :		7665.0 MW		21:00			Max Demand (Ever			9800 MW
Maximum Generation :		8282.0 MW		1:00			Reserve(Generation	n end)		802 MW
Total Gen. (MKWH) :		176.2	System Load Factor	: 88.63%			Load Shed			0 MW
		EXPORT / IMPORT TH	ROUGH EAST-WEST INT							
Export from East grid to West grid :- N	/laximum		-92	20 MW	at		13:00	Energ		MKWHR.
Import from West grid to East grid :- N			-	MW	at		-	Energ	ЭУ	- MKWHR.
Water Level of Kaptai La		15-Apr-1			00.00		F. (MOL.)			
Actual :	85.85	Ft.(MSL),	Rule curve	:	86.20		Ft.(MSL)			
Gas Consumed :	Total =	907.66 MMCFD		Oil Con	sumed (PDB):					
Gas Consumed .	TOTAL -	907.00 WIWICFD	-	Oil Coil	isuilleu (PDB).			HSD :		Liter
								FO :		Liter
										Litter
Cost of the Consumed Fuel (PDB+Pvt)	١.	Gas :	Tk86,218,911							
Cost of the Consumed Facility DB 11 Vi	, .	Coal :	Tk8,528,902			Oil	: Tk453,492,263	Total	: Tk548,240,077	
		cour .	110,020,002			Oii	. 11450,452,200	Total	. 11040,240,011	
	!	Load Shedding & Other Informa	<u>tion</u>							
Area	Yesterday						Today			
		Est	timated Demand (S/S end)				Estimated Shedding	g (S/S end)	Rates of Shed	
	MW		MW `					MW	(On Estimated	
Dhaka	0	0:00	3482					0	0%	
Chittagong Area	0	0:00	1181					0	0%	
Khulna Area	0	0:00	1057					0	0%	
Rajshahi Area	0	0:00	955					0	0%	
Comilla Area	0	0:00	863					0	0%	
Mymensingh Area	0	0:00	697					0	0%	
Sylhet Area	0	0:00	394					0	0%	
Barisal Area	0	0:00	179					0	0%	
Rangpur Area	0	0:00	537					0	0%	
Total	0		9346					0		
Information of the Generating Units under shut down. Planned Shut- Down Nil					Shut- Down pukuria ST: Unit t 20 MW na ST 110 MW rasal Unit-2,3,5 nabari 100 MW	i-1	(04/11/14)	10) Ashuganj ST: U 11) Haripur GT-1,2 12) Sirajgonj Unit-1 13) Ashuganj (North	225 MW	
				6) Tong 7) Chitt 8) Bagi		ST				
Addit	tional Information	of Machines, lines, Interruption	/ Forced Load shed etc.							
		Description			Com	nments	on Power Interruption	n		
a) Bheramara 410 MW CCPP tripped at 12:19 showing dram-level abnormal and GT was synchronized at 14:27. b) Jessore 132/33 kV T1 transformer tripped at 08:06 due to 33 kV Narail feeder fault and was switched on at 08:15. Again tripped at 10:04 due to same reason and was switched on at 10:10. c) HVDC-Bheramara 230 kV Ckt-2 tripped at 14:03 showing directional 86 Ab and DTT and was switched on at 14:47. e) HVDC-Khulna(S) 230 kV Ckt-1 tripped at 14:03 showing DTT relay and was switched on at 14:47. f) HVDC-Ishurdi 230 kV Ckt-2 tripped at 14:03 showing REL 316 DTT2 resend and was switched on at 14:15. g) After maintenance Ashuganj(S) 450 MW GT & ST were synchronized at 14:27 & 21:28 respectively. h) Hasnabad-Shyampur 132 kV Ckt tripped at 18:29 from both end showing Z2, Dist R-phase at Hasnabad end and no					About 39 MW Power interruption occurred under Jessore S/S areas from 08:06 to 08:15 & 10:04 to 10:10.					
relay at Shyampur end due to LA bur i) Maniknagar-Matuail 132 kV Ckt trippe	ed at 17:28 showing	g C-phase Z1 main protection and		1						
k) Gopalganj-Madaripur 132 kV Ckt trij got tripped and Line was switched o) Khulna(C) 132/33 kV T1 transformer fault and was switched on at 23:02. m) Khulna(C) 132/33 kV T3 transform due to 33 kV Joragate feeder fault an n) Bagerhat-Bhandaria 132 kV Ckt trip Bhandaria end and was switched on	n at 21:26. r tripped at 22:45 fr er tripped at 22:45 id was switched on ped at 23:50 from b	om 132 kV side showing inst. E/F from both sides showing inst. E/F at 23:04. both end showing dist. Y-phase at	due to 33 kV Joragate feede	from 20 er About 1):46 to 21:26.		on occurred under Gopa			
Sub Divisional Engineer Network Operation Division		Net	Executive Engineer work Operation Division						tendent Engineer ad Dispatch Circ	