			COMPANY OF BANG AL LOAD DESPATCH DAILY REPORT						QF-LDC-0 Page -
						Reporting Date :	10-Apr-18		rage -
Till now the maximum get The Summary of Yesterd	eneration is : -	9-Apr-18	10084.0 Generation & Deman		:30 Hrs on Today's Actual Min Ge	19-Mar-18	Domand		
Day Peak Generation :	ay S	9-Api-16 8255.1		12:00	Min. Gen. at	6:00	Demanu	5947 MW	
Evening Peak Generation :		9510.0		21:00	Available Max Generation			9930 MW	
E.P. Demand (at gen end) :		9510.0		21:00	Max Demand (Evening)			9900 MW	
Maximum Generation :		9510.0		21:00	Reserve(Generation end			30 MW	
Total Gen. (MKWH)			tem Load Factor	: 83.83%	Load Shed	:		0 MW	
		EXPORT / IMPORT T							
Export from East grid to Wes	st grid :- Maximum			0 MW at	1:00	Energy	,	MKWHR.	
Import from West grid to East	t grid :- Maximum		-	MW at	-	Energy	,	- MKWHR.	
Water Level of Kaptai L		F. (1401.)	10-Apr-18	22.22	F1 (MOL)				
Actual :	87.05	Ft.(MSL),	Rule curve	: 86.20	Ft.(MSL)				
Gas Consumed :	Total =	943.30	MMCFD.	Oil Consumed (PDE	3):				
						HSD :		Liter	
						FO :		Liter	
Cost of the Consumed Fuel	PDR+Pvt) ·	Gas :	Tk88.423.016						
Cost of the Consumed Fuer	rbbirvi).	Coal :	Tk9,320,873	Oil	: Tk550,980,247	Total	Tk648,724,137		
					,,				
		Load Shedding & Other	er Information						
Area	Yesterday				Today				
	. 00.0.00	E	stimated Demand (S/S	end)	Estimated Shedding (S/	S end)	Rates of Sheddi	ng	
	MW		MW `	<u> </u>		MW	(On Estimated De		
Dhaka	0	0:00	3460			0	0%		
Chittagong Area	0	0:00	1173			0	0%		
Khulna Area	0	0:00	1050			0	0%		
Rajshahi Area	0	0:00	949			0	0%		
Comilla Area	0	0:00	858			0	0%		
Mymensingh Area	0	0:00	692			0	0%		
Sylhet Area	0	0:00	392			0	0%		
Barisal Area	0	0:00	178			0	0%		
Rangpur Area	0	0:00	534 9286			0	0%		
Total			9200			u			
	Information of the	Generating Units under	shut down.						
Pla	nned Shut- Down			Forced Shut-Down					
				1) Barapukuria ST: U		10) Ashuganj ST: Unit-	2,4		
Nil				2) Kaptai Unit- 5		11) Sylhet 20 MW			
				3) Khulna ST 110 M		12) Khulna 230 MW			
				 Ghorasal Unit-2,3 Baghabari 100 M 		13) Haripur GT-1,2 14) Sirajgonj Unit-1 225	- NAVA/		
				6) Tongi GT	vv	14) Sirajgonj Unit-1 22:	O IVIVV		
				7) Chittagong Unit-1	2				
				8) Baghabari-71 MW					
				9) Siddhirganj 210 M					
				,					
Add	itional information	of Machines, lines, Int	erruption / Forced Loa	aa snea etc.					
		Description		C	omments on Power Interri	uption			
a) Haripur 230 kV bus-2 was									
b) After maintenance Bherar									
c) Mymensingh 132/33 kV T	transformer was u	nder shut down from 15:	22 to 16:14 for red hot			Mymensingh S/S			
at Bhaluka feeder.			7.50 () '	areas from 15:22 to	16:14.				
d) Tongi 132/33 kV T3 transf	ormer was under sh	ut down from 15:42 to 1	1:50 for loop change at	33 KV					
Tongi-3 feeder.	reformer was und	chut down from 15:00 to	16:23 for loop abo	· About 35 MM/ Dame	r interruption assured water	- Darical S/S			
 e) Barishal 132/33 kV T1 train Palaspur feeder. 	isionner was under	snut down from 15:32 to	10.23 for loop change	areas from 15:32 to		Dailbal 9/9			
	F2 & T3 transforme	rs trinned at 17:47 sho	wing intertrin at 132 kV		r interruption occurred under	Khulna(C.) S/S			
E/F at 33 kV sides and wer				areas from 17:47 to					
g) Ashuganj(S) 360 MW CC									
h) After maintenance Ashuga	ınj Unit-3 was synch	ronized at 22:32.							
i) Hasnabad-Meghnaghat 23	0 kV Ckt-1 was shu	down at 07:23(10/04/20							
				C and was					
j) Bagerhat-Bhandaria 132 k									
switched on at 01:25.	nsformer was unde	r shut down from 22:52 t	o 23:40 for C/M.						
switched on at 01:25.									
switched on at 01:25. k) Sirajganj 132/33 kV T1 tra			Executive Engin	eer.		Supor	intendent En	aineer	
switched on at 01:25.	Engineer		Executive Engin				intendent En oad Dispatch		