POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-0 DAILY REPORT Page -													
Till now the maximum generation is :		4	0084.0					19:30) Hrs		Reporting Date : 9-Mar-18	9-Apr-18	
The Summary of Yesterday's				& Demand				13.50	Today's Act	tual Min	Gen. & Probabl	e Gen. & Deman	d
Day Peak Generation :		7269.5 N				12:00			Min. Gen. a	at	6:00	6360) MW
Evening Peak Generation :		9200.0 N				21:00			Available Ma			10142	
E.P. Demand (at gen end) :		9200.0 N				21:00			Max Deman) MW
Maximum Generation :		9200.0 N				21:00			Reserve(Ge				2 MW
			100							eneration	ena)		
Total Gen. (MKWH) :		171.8		System Loa		: 77.80			Load Shed		:	U) MW
Export from East grid to West grid :- Maxin Import from West grid to East grid :- Maxin		EXPORT / IMP	ORT THR	OUGH EAST		D MW MW	at at		20:00		Energy Energy		MKWHR. - MKWHR.
Water Level of Kaptai Actual	Lake at 6:00 A M on	9 Ft.(MSL),	-Apr-18	-	Rule curve		86.60		Ft.(MSL)		Lifergy		- WIKWIIK.
					Rule curve				FL(MOL)				
Gas Consumed :	Total =	916.69 N	INCFD.				onsumed (PE): (d(SD : O :		Liter Liter
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk80,554,12									
		Coal :		Tk9,320,87	3			Oil	: Tk480,962,2	292	Total :	Tk570,837,288	
		Load Shedding & Oth	ner Informa	ation									
Area	Yesterday								Today		(2)2		
	MW		Estin	nated Demand MW	d (S/S end)				Estimated S		IW	Rates of Sheddi (On Estimated De	
Dhaka	0	0:00		3438							0	0%	
Chittagong Area	0	0:00		1165							0	0%	
Khulna Area	0	0:00		1043							0	0%	
Rajshahi Area	0	0:00		943							0	0%	
Comilla Area	0	0:00		852							0	0%	
Mymensingh Area	0	0:00		687							0	0%	
Sylhet Area	0	0:00		389							0	0%	
Barisal Area	0	0:00		177							0	0%	
Rangpur Area	0	0:00		530							0	0%	
Total	0	0.00		9225							0	070	
	Information of t Planned Shut- Down	he Generating Units u	nder shut o	lown.			d Shut- Dow						-
Nil						2) K 3) K 4) G 5) B 6) T 7) C 8) B	1) Barapukuria ST: Unit-1 10) Ashuganj ST: Unit-2,3,4 2) Kaptai Unit-5 11) Sylhet 20 MW 3) Khulna ST 110 MW (04/11/14) 4) Ghorasal Unit-2,3,5 13) Haripur GT-1,2 5) Baghabari 100 MW 14) Sirajgonj Unit-1 225 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Baghabari-71 MW 9) Siddhirganj 210 MW ST						
		ion of Machines, line	s, Interrup	tion / Forced	Load shed etc								
Description						Comments on Power Interruption							
 a) Ashuganj-Kishorganj 132 k tower No.15 and was switch b) Saidpur-Purbasadipur 132 at Purbasadipur end and we c) After maintenance Ashugai d) After maintenance Sylhet-1 e) Siddirganj 132/33 kV T-1 & switched on at 17:46 & 00:0 f) After maintenance Shahjiba g) Fenchuganj 132/33 kV Te-1 	V Ckt-2 was shu ed on at 18:50. kV Ckt-1 & 2 trip ere switched on nj(N)-360 MW C 50 MW GT was . T-2 transforme 11(9/4/18) respen tzar-330 MW CC & T-2 transform	ut down at 09:26 oped at 12:10 sh at 12:19 & 12:32 CPP GT was sy synchronized a rs tripped at 16: titvely. CPP GT-1 was s ers tripped at 0	nowing of 2 respect (nchroni t 20:46. 54 show synchror 7:24(9/4	dist.Z2,A/F ctively. zed at 18: <i>r</i> ing E/F re	R fail at Sai 03. elay at 33 k 3:52(9/4/18	c Abo Tha V Abo from). a Abo	ut 160 M\ kurgaon & ut 120 M\ n 16:54 to	ssing W Power & Pancha W Power 17:46. Power in	interruptio aghar S/S interruptio terruption	on occ areas on occ	curred under from 12:10 curred under	Purbasadipi to 12:19. Siddirganj S	S/S area
Sub Divisional Engineer Network Operation Division							Superintendent Engineer Load Dispatch Circle						