			TIONAL LOAD	ANY OF BANGLA D DESPATCH CI Y REPORT		TD.				Ron	orting Date :	3-Apr-18	QF-LDC Page
Till now the maximum generation	is : -		10084.0				19:30	Hrs	on	кер 19-Mar-1		3-Apr-18	
The Summary of Yesterday's		2-Apr-18	Generation	& Demand				Today's Act	tual Min (Gen. & Pro	obable Gen. 8	Demand	
Day Peak Generation :			.5 MW		12:00			Min. Gen. a			6:00		6551 MW
Evening Peak Generation :		9258	.0 MW		21:00			Available Ma	ax Genera	ation	:		10120 MW
E.P. Demand (at gen end) :		9258	.0 MW		21:00			Max Demand					9900 MW
Maximum Generation :		9258	.0 MW		21:00			Reserve(Ger					220 MW
otal Gen. (MKWH) :		179		Load Factor	: 80.60%			Load Shed					0 MW
				H EAST-WEST I				Loud Oned					0.1111
xport from East grid to West grid :- M	avimum				MW	at		21:00			Energy		MKWHR.
nport from West grid to West grid :- M	aximum			-300	MW	at		21.00			Energy		- MKWHR.
Water Level of Kaptai La			3-Apr-18	-	IVIVV	dl		-			Ellergy		- MKWHK.
Actual :		Ft.(MSL),	3-Api-16	Rule curve		88.34		Ft.(MSL)					
Actual .	09.59	r.(IWSE),		Tule cuive	•	00.34							
Sas Consumed :	Total =	888.3	34 MMCFD.		Oil Con	sumed (PDB):				HSD : FO :			Liter Liter
Cost of the Consumed Fuel (PDB+Pvt)	:	Gas Coal	: Tk7 :	9,840,313 Tk0		O	il :'	Tk499,696,1	27		Total : T	⁻ k579,536,440	
	L	oad Shedding & Oth	er Information	1									
Area	Yesterday		_					Today					
			Estimated	Demand (S/S end)		I	Estimated SI	hedding (Rates of Shed	ding
	MW	0.55		MW						MW		On Estimated [Jemand)
haka	0	0:00		3493							0	0%	
hittagong Area	0	0:00		1184							0	0%	
hulna Area	0	0:00		1061							0	0%	
ajshahi Area	0	0:00		958							0	0%	
omilla Area	0	0:00		866							0	0%	
ymensingh Area	0	0:00		699							0	0%	
ylhet Area	0	0:00		395							0	0%	
arisal Area	0	0:00		180							0	0%	
angpur Area	õ	0:00		539							õ	0%	
otal	0			9375							0	2.0	
		enerating Units under	shut down.	•									
Plar	ned Shut- Down				Forced	Shut- Down							
Nil					1) Bara 2) Kapt 3) Khuli 4) Ghor 5) Bagh 6) Tong 7) Chitt 8) Siraj	pukuria ST: Unit- ai Unit- 5 na ST 110 MW asal Unit-2,3,5 nabari 100 MW i GT agong Unit-1,2		(04/11/14)		11) Sylhe 12) Khulr 13) Ashu	ganj ST: Unit- et 20 MW na 230 MW ganj (North)-S pukuria ST: Ur	т	
Addi		f Machines, lines, In	terruption / Fo	orced Load shed o	etc.								
After maintenance Cheedeur 450 M		escription			1	Com	ments	on Power In	terruptio	on			
) After maintenance Chandpur-150 MI) Ghorasal #7 tripped at 13:20 due to ; respectively and again tripped at 07:5) Bogra-Palashbari 132 kV Ckt-1 tripp end and was switched on at 11:15.) Bogra-Palashbari 132 kV Ckt-1 was and was switched on at 17:28.) Sylhet-150 MW was forced shut dow maintenance work. After maintenance Siddirganj-330 MV) Ghorasal #2 was shut down at 07:48	gas pressure abnorm 1(3/4/18) due to com ed at 10:57 showing shut down at 15:49 fr in at 03:01(03/04/18) V GT-2 was synchroi own at 07:01(3/4/18)	al and GT & ST were pressor-2 trip. dist.Z1 at Bogra end of or R & Y-phase loop i due to Sylhet-Fenchi nized at 00:54(3/4/18) due to gas shortage.	& dist.AB,R-pha replacement at uganj 132 kV C	ase at Palashbari Bogra end									
Sub Divisional Engineer Network Operation Division				utive Engineer peration Division								dent Engineer Dispatch Circl	