## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Load Dispatch Circle

Reporting Date 10084.0 19-Mar-18 Till now the maximum generation is : 27-Mar-18 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's Generation & Demand 7897.0 MW 7497 MW 12:00 Day Peak Generation Min. Gen. at 7:00 Evening Peak Generation 9318.0 MW 21:00 Available Max Generation 10148 MW E.P. Demand (at gen end) Max Demand (Evening) 9318 0 MW 21:00 9900 MW Maximum Generation 9318.0 MW 21:00 Reserve(Generation end) 248 MW Total Gen. (MKWH) 186.7 System Load Factor 83.47% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -660 MW Export from East grid to West grid :- Maximum 24:00 Energy MKWHR MW Import from West grid to East grid :- Maximum Energy MKWHR Water Level of Kaptai Lake at 6:00 A M on 28-Mar-18 90.15 Ft.(MSL) 88.68 Ft.( MSL ) Actual Rule curve Gas Consumed : Total = 917.10 MMCFD Oil Consumed (PDB): HSD Liter FO Liter Tk81,984,158 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk9,747,315 Tk562,708,146 Total: Tk654,439,619 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand MW Dhaka 0:00 0% Chittagong Area Ω 0.00 1174 0 0% Khulna Area n 0.00 1052 n 0% Rajshahi Area 0:00 950 0% 0 0 Comilla Area 0 0:00 859 0% Mymensingh Area Λ 0.00 693 Λ 0% 0% Svlhet Area 0 0:00 392 0 Barisal Area 0 0:00 179 0% 0 Rangpur Area 0:00 534 Total 9296 Information of the Generating Units under shut down. Forced Shut-Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Ashugani ST: Unit- 2,3 2) Kaptai Unit- 5 11) Bosila 108 MW Nil 12) Sylhet 20 MW 3) Khulna ST 110 MW (04/11/14) 4) Ghorasal Unit-3,5 13) Ashuganj (South)-360 MW. 5) Baghabari 100 MW 14) Khulna-225 MW,ST 6) Tongi GT 15) Sirajganj #2 7) Chittagong Unit-1,2 8) Sikalbaha ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Bagerhat 132 kV bus was under shut down from 09:21 to 11:42 for D/W. About 60 MW Power interruption occurred under Bagerhat & Mongla S/S area from 09:21 to 11:42. b) Bagerhat 132/33 kV T1 & T2 transformers were under shut down from 09:16 to 15:49 fo About 46 MW Power interruption occurred under Bagerhat S/S area from 09:16 to 15:49. c) Hasnabad 132 kV reserve bus was under shut down from 10:30 to 11:02 for C/M. d) Hasnabad 230/132 kV T3 transformer was under shut down from 12:08 to 13:15 for C/M. e) BSRM 230/33 kV T2 transformer was under shut down from 10:51 to 13:27 for A/M. f) Haripur-Hasnabad 230 kV Ckt-1 was under shut down from 10:57 to 19:32 for D/W. g) Barisal-Summit Barisal PP 132 kV Ckt was under shut down from 12:04 to 15:10 for maintenance. h) Chatak 132/33 kV T1 transformer tripped at 09:47 from both sides showing L/O at 132 k About 1 MW Power interruption occurred under Chatak & O/C at 33 kV side due to 33 kV Sunamgani feeder fault and was switched on at 09:55. S/S area from 09:47 to 09:55 & 13:32 to 13:35 respectively. at 13:32 due to same reason and was switched on at 13:35. i) After maintenance Shahjibazar GT-8 was synchronized at 14:06. i) Chatak 132/33 kV T1 transformer tripped at 14:56 due to 33 kV Sunamgani PBS feeder About 1 MW Power interruption occurred under Chatak O/C & E/F and was switched on at 15:47. Again tripped at 15:53 due to same reason and S/S area from 14:56 to 15:47 & 15:53 to 16:12 respectively switched on at 16:12. k) After maintenance Ashugani(N) GT was synchronized at 21:56. I) Chatak 132/33 kV T1 transformer tripped at 20:28 showing O/C and was switched on at √About 11 MW Power interruption occurred under Chatak S/S area from 20:28 to 03:06(28/03/2018). m) Savar 132/33 kV T1 & T2 transformers tripped at 06:17(28/03/2018) showing differentia About 70 MW Power interruption occurred under Savar and were switched on at 09:14 & 06:30 respectively. S/S area from 06:17 to 06:30(28/03/2018). n) Ashuganj-Ghorasal 132 kV Ckt-2 was shut down at 06:41(28/03/2018) for maintenance work at Ashugani S/S end. **Executive Engineer** Sub Divisional Engineer Superintendent Engineer

**Network Operation Division** 

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