POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Oil Consumed (PDB):

Till now the maximum generation is : -9939 MW 20:00 PM Hrs on 18-Mar-18 The Summary of Yesterday's 18-Mar-18 **Generation & Demand** Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 8223.1 MW 12:00 Min. Gen. at 5:00 **Evening Peak Generation** 9939.0 MW 20:00 Available Max Generation 10476 E.P. Demand (at gen end) 9939.0 MW 20:00 Max Demand (Evening) 10000 Maximum Generation 9939.0 MW 20:00 Reserve(Generation end) 476 Total Gen. (MKWH) MKWHr System Load Factor 83.36% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -550 MW 19:00 Energy Energy

Import from West grid to East grid :- Maximum MW Water Level of Kaptai Lake at 6:00 A M on 19-Mar-18

Total =

Actual: 91.97 Ft.(MSL) Rule curve 90.44 Ft.(MSL)

955.62 MMCFD.

HSD FO

Reporting Date:

19-Mar-18

Cost of the Consumed Fuel (PDB+Pvt):

Gas Consumed:

Gas Tk91,710,058 Tk10.417.443 Coal

Total: Tk643.039.042 : Tk540.911.541

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Sheddin
	MW		MW	MW	(On Estimated Der
Dhaka	0	0:00	3498	0	0%
Chittagong Area	0	0:00	1186	0	0%
Khulna Area	0	0:00	1062	0	0%
Rajshahi Area	0	0:00	960	0	0%
Comilla Area	0	0:00	867	0	0%
Mymensingh Area	0	0:00	700	0	0%
Sylhet Area	0	0:00	396	0	0%
Barisal Area	0	0:00	180	0	0%
Rangpur Area	0	0:00	540	0	0%
Total	0		9388	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down	
	1) Barapukuria ST: Unit-1 10) Ashugar	nj ST: Unit- 2,3
Nil	2) Kaptai Unit- 5 11) Bosila 1	08 MW
	3) Khulna ST 110 (04/11/14) 12) Sylhet 2	0 MW
	4) Ghorasal Unit-3,5 13) Sylhet 1	0 MW
	5) Baghabari 100 MW 14) Ashugar	nj south 360 MW
	6) Tongi GT	•
	7) Chittagong Unit-1,2	
	8) Sikalbaha ST	
	9) Baghabari-71 MW	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description **Comments on Power Interruption**

- a) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down from 08:30 to 14:27 due to corrective maintenance.
- b) Kishoreganj-Mymensing 132 kV Ckt-1 & 2 were shut down at 08:30 due to corrective f About 40 MW power interruption occurred under Myme switched on at 14:44 & 14:38 respectively. area from 08:30 to 14:38.
- c) Kishoreganj 132 kV Bus-A was under shut down from 08:30 to 14:27 due to corrective maintenance.
- d) Hasnabad-Sitalakkha 132 kV Ckt was under shut down from 09:52 to 12:25 due to corrective maintenance.
- e) Hasnabad-Shyampur 132 kV Ckt was under shut down from 09:52 to 11:26 due to corrective maintenance.
- f) Hasnabad 230/132 kV T2 transformer was under shut down from 11:51 to 12:49 due to corrective maintenance.
- g) After maintenance Sylhet S/S-Fenchuganj power plant 132 kV line was switched on at 17:43.
- h) Chowmuhoni 132/33 kV T3 transformer was under shut down from 00:45 to 02:36(19/(About 35 MW power interruption occurred under Chowr 33 kV PBS feeder. area from 00:45(19/03/2018) to 02:36.
- i) Chowmuhoni 132/33 kV T1 transformer was under shut down from 03:05 to 11:23(19/0∮About 30 MW power interruption occurred under Chowr at 33 kV PBS feeder. area from 09:27 to 11:23(19/03/2018).
- j) Haripur-Sonargaon 132 kV Ckt-1 tripped at 05:09(19/03/2018) from both end showing Dist Z1,B phase at Haripur end and Dist Z1,Y phase at Sonargaon end and was switched on at 05:32 and again tripped at 06:31 showing same relay.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent En Load Dispatch Ci

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