POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT | Reporting Date : 18-Ma | Hrs on 15-Mar-18 | | Today's Actual Min Gen. & Probable Gen. & Demand | Min. Gen. at 5:00 18-Mar-18 Till now the maximum generation is:The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: Total Gen. (MKWH): 9715 MW 17-Mar-18 Generation & Demand 8038.2 MW 21:00 PM 6918 MW 12:00 8038.2 MW 12:00 9467.0 MW 19:00 9467.0 MW 19:00 9467.0 MW 19:00 MKWHr System Load Factor : 83.85% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Min. Gen. at Available Max Generation Max Demand (Evening) : Reserve(Generation end) Load Shed : 10493 MW 9900 MW 593 MW 0 MW Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptal Lake at 6:00 A M on Actual : 91.97 Ft.(MSL), 8:00 -450 MW MW Energy Energy MKWHR. MKWHR. 18-Mar-18 Rule curve : Ft.(MSL) Total = 983.21 MMCFD. Oil Consumed (PDB): Gas Consumed : HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk92,701,411 Tk10,234,682 Oil : Tk436,202,950 Total : Tk539,139,043 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Estimated Demand (S/S end) MW 3484 1181 1058 956 864 697 394 180 538 Area Yesterday Rates of Shedding (On Estimated Demand) 0% Dhaka Chittagong Area Khulna Area Rajshahi Area Comilla Area Mymensingh Area Sylhet Area Barisal Area Rangour Area 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0% 0% 0% 0% 0% 0% 0% angpur Area 0:00 Information of the Generating Units under shut down. Forced Shut-Down 1) Barapukuria ST: Unit-1 2) Kaptai Unit-5 3) Khulna ST 110 MW 4) Ghorsal Unit-3,5 5) Baghabari 100 MW 6) Torgi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9) Baghabari-71 MW ned Shut- Dow 10) Ashuganj ST: Unit- 2,3 11) Bosila 108 MW 12) Sylhet 20 MW 13) Sylhet 150 MW 14) Ashuganj south 360 MW Nil (04/11/14) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption

a) Chandragona 132/33 kV T1 transformers was under shut down at 08:10 for D/W.
b) After maintenance Ashuganj (N) CCPP ST was synchronized at 13:34.
c) Polashbari 132/33 kV T2 transformers was under shut down from 18:32 to18:55 due to red hot maintenance at 33 kV CT
d) Siddhirganj 132/33 kV T2 transformer tripped at 21:21 from 33 kV side showing O/C relay and switched on at 21:35.
e) Siddhirganj 132/33 kV T1 transformer tripped at 21:21 from HV side showing O/C relay and switched on at 22:47.
f) After maintenance Rampura-Bhulta 230 kV Ckt-4 was switched on at 00:32.
g) Fenchuganj (SF-penchuganj Power station 132 kV tripped at 02:34 from S/S end showing dist ABC,Z1 and was switched on at 02:50(180/318).
h) Haripur-Sonargaon 132 kV Ckt-1 tripped at 06:33(18/3/18) from both end showing distance Z1 at Haripur end and dist B phase at Sonargaon end .

About 6 MW power interruption occurred under Polashbari S/S area from 18:32 to 18:55. About 115 MW power interruption occurred under Siddhirganj S/S area from 21:21 to 21:35.

Executive Engineer ork Operation Division