			FOWER	GRID COMPANY OF BANGLAD	SH LTD.						
			NA	TIONAL LOAD DESPATCH CEN	TER						QF-LDC-
				DAILY REPORT				Desertion	- D-4	47 Ман 40	Page -
Till now the maximum gen	eration is · -		9715 MW			21:00 PM	A Hrs	Reportin on 15-M	g Date : lar-18	17-Mar-18	
he Summary of Yesterday		16-Mar-18	Generation & Deman	ł						ble Gen. & Dem	and
Day Peak Generation :		6548.0		Hou		9:00	Min. Gen. at		5:00		6538 MW
Evening Peak Generation :		8842.0		Hou		21:00	Available Ma		:		10836 MW
E.P. Demand (at gen end) :		8842.0		Hou		21:00	Max Demand				9300 MW
Maximum Generation : Fotal Gen. (MKWH) :		8842.0	MW System Load Factor	. Hou		21:00 83.76%	Reserve(Ger Load Shed	ieration end)			1536 MW 0 MW
				RT THROUGH EAST-WEST INT		03.7070	Luau Sheu				U IVI W
Export from East grid to West g	grid:- Maximum		2,4 0,447,444,0		-640	MW	a 21:00		Energy		MKWHF
mport from West grid to East g			-				а-		Energy		- MKWHF
Water Level of Kaptai Lal			17-Mar-18								
Actual :	70.00	Ft.(MSL),			Rule curve :	90.44	Ft.(MSL)				
Gas Consumed :	Total =	944 90	MMCFD.			Oil Consi	umed (PDB):				
	- Otda	011.00	inition B.			0000		HSD	:		Liter
								FO	:		Liter
Cost of the Consumed Fuel (Pl	DB+Pvt) :	Gas :		Tk87,817,797							
		Coal :		Tk9,869,152		Oil	: Tk379,934,24	43	lotal :	Tk477,621,192	
		Load Shedding	& Other Information								
Area	Yesterda	у		Estimated Demand (C/C)			Today	- 11		Datas at Oh	
	MW			Estimated Demand (S/S end) MW			Estimated Sh	edding (S/S e MW		Rates of Shedd (On Estimated D	
Dhaka	0	0:00		3276				IVIVV	0	0%	enidilu)
Chittagong Area	õ	0:00		1109					0	0%	
Khulna Area	0	0:00		993					0	0%	
Rajshahi Area	0	0:00		897					0	0%	
Comilla Area	0	0:00		811					0	0%	
/lymensingh Area	0	0:00		654					0	0%	
Sylhet Area	0	0:00		372					0	0%	
Barisal Area	0	0:00		169					0	0%	
Rangpur Area	0	0:00		505					0	0%	
Fotal	0			8785					0		
	Planned Shut- D	lown				Forced S	Shut- Down				
,							ukuria ST: Unit-			ST: Unit- 2,3	
	Nil					Kaptai			Bosila 108		
							a : (04/11/14)	12) S	Sylhet 20	MW	
							sal Unit-3,5				
							bari 100 MW				
							GT				
						6) Tongi					
						7) Chittag	jong Unit-1,2				
						7) Chittag 8) Sikalb	jong Unit-1,2 aha ST				
						7) Chittag 8) Sikalb	jong Unit-1,2				
	Additional Inform	mation of Mach	ines lines Interruntio	h / Forced Load shed etc.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST				
	Additional Inform	mation of Mach	ines, lines, Interruptio	n / Forced Load shed etc.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST				
		mation of Mach Description	ines, lines, Interruptio	n / Forced Load shed etc.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
		Description				7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
	/ Ckt-2 was under	Description shut down from	08:15 to 11:31 due to R	ed hot at Barapukuria end.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
a) Barapukuria-Saidpur 132 kV b) Siddhirganj-Desh energy 13 Madwapakt 132(32 kV) 13	/ Ckt-2 was under : 2 kV line was under	Description shut down from er shut down from	08:15 to 11:31 due to R n 08:26 to 17:32 for dev	ed hot at Barapukuria end. elopment work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	ver Inter	ruption	
b) Siddhirganj-Desh energy 13 c) Madunaghat 132/33 kV T1 8	/ Ckt-2 was under 2 kV line was under & T2 transformers \	Description shut down from er shut down from	08:15 to 11:31 due to R n 08:26 to 17:32 for dev	ed hot at Barapukuria end. elopment work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
 b) Siddhirganj-Desh energy 13. c) Madunaghat 132/33 kV T1 8 respectively for corrected magnetized 	/ Ckt-2 was under 2 kV line was under & T2 transformers v aintenance.	Description shut down from er shut down fron were under shut	08:15 to 11:31 due to R n 08:26 to 17:32 for dev down from 08:21 to 10:	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Interi	ruption	
 b) Siddhirganj-Desh energy 13. c) Madunaghat 132/33 kV T1 8 respectively for corrected ma d) Siddhirganj 335 MW 230 kV 	/ Ckt-2 was under s 2 kV line was under k T2 transformers v aintenance. line was under shi	Description shut down from er shut down fron were under shut ut down from 09	08:15 to 11:31 due to R n 08:26 to 17:32 for dev down from 08:21 to 10: :22 to 17:10 for plant w	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 vrk.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Intern	ruption	
 b) Siddhirganj-Desh energy 13. c) Madunaghat 132/33 kV T1 8 respectively for corrected ma d) Siddhirganj 335 MW 230 kV e) Rajshahi-Amnura 132 kV Cł 	/ Ckt-2 was under : 2 kV line was under k T2 transformers v aintenance. line was under shut o twas under shut o	Description shut down from er shut down froi were under shut ut down from 09 down from 08:58	08:15 to 11:31 due to R n 08:26 to 17:32 for dev down from 08:21 to 10 :22 to 17:10 for plant w 5 to 12:37 for developm	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 rrk. nt work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Intern	ruption	
 b) Siddhirganj-Desh energy 13. c) Madunaghat 132/33 kV T1 & respectively for corrected mails d) Siddhirganj 335 MW 230 kV e) Rajshahi-Amnura 132 kV Cł f) Barapukuria 230/132 kV T2 ti 	/ Ckt-2 was under 2 kV line was under 2 transformers v aintenance. line was under shut o t was under shut o ransformer was ur	Description shut down from er shut down froi were under shut ut down from 08:56 nder shut down f	08:15 to 11:31 due to R n 08:26 to 17:32 for der down from 08:21 to 10: :22 to 17:10 for plant w is to 12:37 for developm rom 08:30 to 15:28 for	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 ork. int work. levelopment work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
 b) Siddhirganj-Desh energy 13. c) Madunaghat 132/33 kV T1 8 respectively for corrected ma d) Siddhirganj 335 MW 230 kV 	/ Ckt-2 was under 2 kV line was under 2 transformers v aintenance. line was under shut o t was under shut o ransformer was ur	Description shut down from er shut down froi were under shut ut down from 08:56 nder shut down f	08:15 to 11:31 due to R n 08:26 to 17:32 for der down from 08:21 to 10: :22 to 17:10 for plant w is to 12:37 for developm rom 08:30 to 15:28 for	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 ork. int work. levelopment work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	ver Inter	ruption	
b) Siddhirganj-Desh energy 13 c) Madunaghat 132/33 kV T1 & respectively for corrected m d) Siddhirganj 335 MV 230 kV e) Rajshahi-Amnura 132 kV C Barapukura 230/132 kV T2 g) Goalpara 132/33 kV T5 and at 33 kV feder.) Amnura-Chapainawabganj	Ckt-2 was under s 2 kV line was under A T2 transformers was aintenance. line was under shut of ransformer was ur T6 transformers wa 132 kV line was un	Description shut down from er shut down from were under shut ut down from 08:56 nder shut down f vere under shut uder shut down f	08:15 to 11:31 due to R n 08:26 to 17:32 for de down from 08:21 to 10: :22 to 17:10 for plant w to 12:37 for developm rom 08:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 rrk. nrt work. levelopment work. 3 due to 33 kV CT change		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	ver Inter	ruption	
b) Siddhirganj-Desh energy 13 b) Madunaghat 132/33 kV T1 & respectively for corrected ma j) Siddhirganj 335 MW 230 kV e) Rajshahi-Amnura 132 kV C4 b) Barapukuria 230/132 kV T2 t g) Goalpara 132/33 kV T5 and at 33 kV feeder.	Ckt-2 was under s 2 kV line was under A T2 transformers was aintenance. line was under shut of ransformer was ur T6 transformers wa 132 kV line was un	Description shut down from er shut down from were under shut ut down from 08:56 nder shut down f vere under shut uder shut down f	08:15 to 11:31 due to R n 08:26 to 17:32 for de down from 08:21 to 10: :22 to 17:10 for plant w to 12:37 for developm rom 08:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 rrk. nrt work. levelopment work. 3 due to 33 kV CT change		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
b) Siddhirgani-Desh energy 13 c) Madunaghat 132/33 kV T1 & respectively for corrected mr 1) Siddhirgani 335 MW 230 kV 2) Rajshahi-Amnura 132 kV C1 2) Rajshahi-Amnura 132 kV C1 2) Boalpara 132/33 kV T5 and at 33 kV feeder. 1) Amnura-Chapainawabganj 2) After maintenance Ashuganj 2) Fenchuganj S/S- Fenchugan	Ckt-2 was under to 2 kV line was under to 2 transformers values aintenance. line was under shut transformer was ur T6 transformers w 132 kV line was un 450 MW (North) G Power station 13	Description shut down from er shut down from were under shut ut down from 08:5 down from 08:5 down from 08:55 nder shut down f vere under shut uder shut down f T was synchror 2 kV line was sw	08:15 to 11:31 due to R n 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant w is 12:37 for developm from 09:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due ized at 17:15.	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 vrk. nt work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Intern	ruption	
 Siddhirganj-Desh energy 13. Madunaghat 132/33 kV T1.8 Madunaghat 132/33 kV T1.8 respectively for corrected m: Siddhirganj 335 MW 230 kV. Rajshahi-Amnura 132 kV C1 Barapukuria 230/132 kV T2 Goalpara 132/33 kV T5 and at 33 kV feeder. Amura-Chapainawabganj After maintenance Ashuganj Fenchugan SKS- Fenchugan After maintenance Chandra; 	Y Ckt-2 was under r 2 kV line was unde k T2 transformers u aintenance. line was under shu t transformer was un T6 transformers w 132 kV line was un 450 MW (North) G J Power station 132 J	Description shut down from er shut down from were under shut down from 08:56 doer shut down i were under shut der shut down f T was synchror 2 kV line was sw	08:15 to 11:31 due to R 08:26 to 17:32 for de- down from 08:21 to 10 :22 to 17:10 for plant w to 12:37 for developm rom 08:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due ized at 17:15. inched on at 18:04. ras switched on at 17:33.	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 vrk. nt work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
b) Siddhirganj-Desh energy 13.) Madunaghat 13/2/33 kV T1 & respectively for corrected mr I) Siddhirganj 335 MW 230 kV) Rajshahi-Amnura 132 kV C1) Barapukura 230/132 kV T2 1) Goalpara 132/33 kV T5 and at 33 kV feeder. 1) Amnura-Chapainawabganj After maintenance Ashuganj Fenchuganj S/S-Fenchugan) After maintenance Chandrag) Shahjibazar GT-9 was under	⁷ Ckt-2 was under r 2 kV line was unde 172 transformers v aintenance. line was under shut of transformer was ur T6 transformer wa 132 kV line was un 450 MW (North) G 450 MW (North) G j Power station 137 ghona 132/33 kV T	Description shut down from were under shut ut down from 08:56 down from 08:56 down from 08:56 down from 08:56 down from 08:55 down from 08:55 and for 08:55 down from 08:55 was synchror 2 kV line was sw f3 transformer w (1(17)(03/2018) fi	08:15 to 11:31 due to R 08:26 to 17:32 for dei down from 08:21 to 10 :22 to 17:10 for plant w to 12:37 for developmi rom 08:30 to 15:28 for 12: rom 09:48 to 12: rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. ras switched on at 17:35 rom maintenance.	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 ork. int work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
b) Siddhirganj-Desh energy 13 c) Madunaghat 132/33 kV T1 & respectively for corrected mr l) Siddhirganj 335 MW 230 kV e) Rajshahi-Amnura 132 kV C0 Barapukuria 230/132 kV T5 and at 33 kV feeder. h) Amnura-Chapainawabganj After maintenance Ashuganj Fenchuganj S/S- Fenchugan c) Shahjibazar GT-9 was under n) Siddhirganj 132/33 kV T1 tr Sidahirganj 132/33 kV T1 tr	Ckt-2 was under 2 kV line was under 2 kV line was under 2 hr 2 transformers 1 intenance. 1 line was under shut transformer was ur 76 transformer was ur 76 transformers w 132 kV line was un 450 MW (North) Cg Power station 13/ ghona 132/33 kV ¹⁰ ansformer was en ansformer was en	Description shut down from er shut down from 09 down from 08:55 nder shut down in 08:55 nder shut down i were under shut der shut down i Ti was synchror 2 kV line was sw 13 transformer w 11(17/03/2018) f ergized at 22:05	08:15 to 11:31 due to R n 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant wi to 12:37 for developmi rom 08:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due ized at 17:15. tiched on at 18:04. ras switched on at 17:33 after replacement work	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 ork. nrk work. Jevelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb	jong Unit-1,2 aha ST bari-71 MW	nents on Pov	wer Inter	ruption	
b) Siddhirganj-Desh energy 13 5) Madunaghat 132/33 kV T1 & respectively for corrected mr d) Siddhirganj 335 MV 230 kV e) Rajshahi-Amnura 132 kV C Barapukuria 230/132 kV T2 t g) Goalpara 132/33 kV T5 and at 33 kV feeder.) Afner maintenance Ashuganj) Fenchuganj S/S- Fenchugan () After maintenance Chandra; 0 Shafnibazar GT-9 was under m) Siddhirganj 132/33 kV T1 tr) Rampura-Bhulta 230 kV Ckt	⁷ Ckt-2 was under : 2 kV line was unde k T2 transformers v initenance. line was under shut of transformer was un to under shut of transformers was 132 kV line was un 450 MW (North) G J Power station 133 phona 132/33 kV 1 shut down at 00:0 ansformer was en 44 was under shut	Description shut down from were under shut ut down from 08:58 down from 08:58 down from 08:58 down from 08:58 down from 08:58 down from 08:58 that down f 37 transformer v 11(17/03/2018) f ergized at 22:05 down at 06:25 down at 06:25	08:15 to 11:31 due to R n 08:26 to 17:32 for der down from 08:21 to 10 :22 to 17:10 for plant wi to 12:37 for developm rom 08:30 to 15:28 for down from 09:48 to 12: rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. as switched on at 17:35 or maintenance. after replacement worf 17/03/2018) for develop	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 vrk. nt work. Jevelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb. 9) Bagha	jong Unit-1,2 aha ST bari-71 MW				
b) Siddhirganj-Desh energy 13 c) Madunaghat 132/33 kV T1 8 respectively for corrected mr u) Siddhirganj 335 MW 230 kV) Rajshahi-Amnura 132 kV C1) Bajshahi-Amnura 132 kV C1) Bajapata 132/33 kV T5 and at 33 kV feeder. n) Annura-Chapainawabganj) Fenchuganj S/S- Fenchugan) After maintenance Ashuganj) Fenchuganj S/S- Fenchugan) After maintenance Chandrag) Shahijbazar GT-9 was under m) Siddhirganj 132/33 kV T1 tr) Siddhirganj 132/33 kV T1 tr) Siddhirganj 132/33 kV T1 tr	⁷ Ckt-2 was under r 2 kV line was under 17 2 transformers v aintenance. line was under shut d was under shut d ransformer was ur 132 kV line was un 450 MW (North) G 450 MW (North) G 450 MW (North) G 450 MW (North) G 3 shut down at 00:0 ansformer was en 1-4 was under shut ansformer tripped d	Description shut down from er shut down from were under shut ut down from 08:56 down from 08:56 down from 08:56 down from 08:56 down from 08:56 st was synchror 2 kV line was sw r3 transformer w r3 transformer w r1(17/03/2018) f ergized at 22:05 down at 06:25 (down at 06:25)	08:15 to 11:31 due to R m 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant w is to 12:37 for developm from 09:48 to 12:37 for developm rom 14:50 to 17:04 due rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. ras switched on at 17:33 or maintenance. after replacement worh 17/03/2018) for develop 018) showing PRD.	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 wrk. Int work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb. 9) Bagha	jong Unit-1,2 aha ST bari-71 MW			ruption er Siddhirganj S/	Sarea
b) Siddhirganj-Desh energy 13 b) Madunaghat 132/33 kV T1 & respectively for corrected mr 1) Siddhirganj 335 MW 230 kV e) Rajshahi-Amnura 132 kV V Barapukuria 230/132 kV T2 th J) Goalpara 132/33 kV T5 and at 33 kV feeder. h) After maintenance Ashuganj fernchuganj S/S- Fenchugan () After maintenance Chandrag Shahjibazar GT-9 was under n) Siddhirganj 132/33 kV T1 tr n) Siddhirganj 132/33 kV T2 tr	⁷ Ckt-2 was under r 2 kV line was under 17 2 transformers v aintenance. line was under shut d was under shut d ransformer was ur 132 kV line was un 450 MW (North) G 450 MW (North) G 450 MW (North) G 450 MW (North) G 3 shut down at 00:0 ansformer was en 1-4 was under shut ansformer tripped d	Description shut down from er shut down from were under shut ut down from 08:56 down from 08:56 down from 08:56 down from 08:56 down from 08:56 st was synchror 2 kV line was sw r3 transformer w r3 transformer w r1(17/03/2018) f ergized at 22:05 down at 06:25 (down at 06:25)	08:15 to 11:31 due to R m 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant w is to 12:37 for developm from 09:48 to 12:37 for developm rom 14:50 to 17:04 due rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. ras switched on at 17:33 or maintenance. after replacement worh 17/03/2018) for develop 018) showing PRD.	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 wrk. Int work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb. 9) Bagha	jong Unit-1,2 aha ST bari-71 MW				S area
b) Siddhirganj-Desh energy 13 b) Madunaghat 132/33 kV T1 & respectively for corrected mi l) Siddhirganj 335 MW 230 kV D) Rajshahi-Amnura 132 kV CD D) Rajshahi-Amnura 132 kV CD D) Barapukuria 230/132 kV T2 ti D) Goalpara 132/33 kV T5 and at 33 kV feeder. D) After maintenance Ashuganj Fenchuganj S/S- Fenchugan J After maintenance Chandrag Shahjibazar GT-9 was under n) Siddhirganj 132/33 kV T1 tr D) Siddhirganj 132/33 kV T1 tr Siddhirganj 132/33 kV T1 tr	⁷ Ckt-2 was under r 2 kV line was under 17 2 transformers v aintenance. line was under shut d was under shut d ransformer was ur 132 kV line was un 450 MW (North) G 450 MW (North) G 450 MW (North) G 450 MW (North) G 3 shut down at 00:0 ansformer was en 1-4 was under shut ansformer tripped d	Description shut down from er shut down from were under shut ut down from 08:56 down from 08:56 down from 08:56 down from 08:56 down from 08:56 st was synchror 2 kV line was sw r3 transformer w r3 transformer w r1(17/03/2018) f ergized at 22:05 down at 06:25 (down at 06:25)	08:15 to 11:31 due to R m 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant w is to 12:37 for developm from 09:48 to 12:37 for developm rom 14:50 to 17:04 due rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. ras switched on at 17:33 or maintenance. after replacement worh 17/03/2018) for develop 018) showing PRD.	ed hot at Barapukuria end. elopment work. 22 and 10:05 to 11:58 wrk. Int work. levelopment work. 3 due to 33 kV CT change to development work.		7) Chittag 8) Sikalb. 9) Bagha	jong Unit-1,2 aha ST bari-71 MW				Sarea
b) Siddhirgan; Desh energy 13; b) Madunaghat 132/33 kV T1 & respectively for corrected mr l) Siddhirgan; 335 MW 230 kV e) Rajshahi-Amnura 132 kV V Barapukuria 230/132 kV T2 t J) Goalpara 132/33 kV T5 and at 33 kV feeder. b) Amnura-Chapainawabgan; j After maintenance Ashugan; c) After maintenance Chandrag Shahijbazar GT-9 was under j) Siddhirgan; 132/33 kV T1 tr b) Siddhirgan; 132/33 kV T1 tr c) Siddhirgan; 132/33 kV T2 tr on at 01:20.	(Ckt-2 was under r 2 KV line was under k T2 transformers u initenance. line was under shu t transformer was un to transformer su 132 kV line was un 450 MW (North) G J Power station 133 phona 132/33 kV 1 shut down at 00:0 ansformer was en ansformer tripped ansformer 33 kV si	Description shut down from er shut down from were under shut ut down from 08:56 down from 08:56 down from 08:56 down from 08:56 down from 08:56 st was synchror 2 kV line was sw r3 transformer w r3 transformer w r1(17/03/2018) f ergized at 22:05 down at 06:25 (down at 06:25)	08:15 to 11:31 due to R m 08:26 to 17:32 for de down from 08:21 to 10 :22 to 17:10 for plant w is to 12:37 for developm from 09:48 to 12:37 for developm rom 14:50 to 17:04 due rom 14:50 to 17:04 due ized at 17:15. ritched on at 18:04. ras switched on at 17:33 or maintenance. after replacement worh 17/03/2018) for develop 018) showing PRD.	ed hot at Barapukuria end. elopment work. 02 and 10:05 to 11:58 ork. Int work. Ievelopment work. 3 due to 33 kV CT change to development work. ment work. 2018) and switched		7) Chittag 8) Sikalb. 9) Bagha	jong Unit-1,2 aha ST bari-71 MW		irred unde	er Siddhirganj S/	
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