

POWER GRID COMPANY OF BANGLADESH LTD.										QF-LDC-08	
NATIONAL LOAD DESPATCH CENTER										Page -1	
DAILY REPORT										Reporting Date : 11-Mar-18	
Till now the maximum generation is :-										9507 MW	
The Summary of Yesterday's										10-Mar-18	
Generation & Demand										19:30 Hrs on 18-Oct-17	
Day Peak Generation :										7095.2 MW	
Evening Peak Generation :										9249.0 MW	
E.P. Demand (at gen end) :										9249.0 MW	
Maximum Generation :										9249.0 MW	
Total Gen. (MKWH) :										MKWHr System Load Factor : 79.30%	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum										-320 MW at 19:00	
Import from West grid to East grid :- Maximum										- MW at	
Water Level of Kaptai Lake at 6:00 A.M on										11-Mar-18	
Actual : 93.62 Ft.(MSL) ,										Rule curve : 91.72 Ft.( MSL )	
Gas Consumed : Total = 928.64 MMCFD.										Oil Consumed (PDB) :	
										HSD : Liter	
										FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :										Gas : Tk88,759,051	
										Coal : Tk0	
										Oil : Tk398,628,212	
										Total : Tk487,387,264	
Load Shedding & Other Information											
Area Yesterday											
Estimated Demand (S/S end)											
Today											
Estimated Shedding (S/S end)											
Rates of Shedding (On Estimated Demand)											
Dhaka 0 0:00 3353 0 0%											
Chittagong Area 0 0:00 1136 0 0%											
Khulna Area 0 0:00 1017 0 0%											
Rajshahi Area 0 0:00 919 0 0%											
Comilla Area 0 0:00 830 0 0%											
Mymensingh Area 0 0:00 670 0 0%											
Sylhet Area 0 0:00 380 0 0%											
Barisal Area 0 0:00 173 0 0%											
Rangpur Area 0 0:00 517 0 0%											
Total 0 8995 0											
Information of the Generating Units under shut down.											
Planned Shut- Down											
Nil											
Forced Shut- Down											
1) Barapukuria ST: Unit-1,2											
2) Kaptai Unit- 4,5											
3) Khulna ST 110 MW											
4) Ghorasal Unit-4,5											
5) Baghabari 100 MW											
6) Tongi GT											
7) Chittagong Unit-1,2											
8) Sikalbaha ST											
9) Baghabari-71 MW											
(04/11/14)											
10) Ashuganj ST: Unit- 2,3,4											
11) Bosila 108 MW											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description											
Comments on Power Interruption											
a) Ishurdi 230 kV Bus-2 was under shut down from 09:25 to 13:20.											
b) Ishurdi-Ghorashal 230 kV Ckt-2 was under shut down from 10:30 to 12:55 for safety of work of Busbar-2.											
c) Netrokona 132/33 kV T2 transformer was under shut down from 10:50 to 11:15 for oil leakage.											
d) Sylhet-Fenchuganj S/S 132 kV line tripped at 11:15 from Fenchuganj S/S end showing Dir. O/C, GT main protection and switched on at 11:32.											
e) Bheramara HVDC -Bheramara S/S 230 kV Ckt-1&2 are switched on at 12:32 and 12:55 respectively.											
f) Sikalbaha-ECPV 132 kV Ckt was shut down at 12:25 for metering work by BPDB.											
g) After maintenance Sylhet 150 MW GT was synchronized at 12:49.											
h) Mymensing-Kishoreganj 132 kV ckt-2 tripped at 16:34 from both end showing Dist AB Z2 at Mymensing end and Dist AB at Kishoreganj end and switched on at 16:42.											
i) Meghnaghat Summit tripped at 15:18 showing trip oil problem and synchronized at 16:17.											
j) Meghnaghat Summit was forced shut down at 21:28 due to trip oil problem.											
k) After maintenance Meghnaghat Summit GT-1 and ST were synchronized at 04:15 and 06:49(11/03/2018).											
l) Goalpara-Bagerhat 132 kV Ckt-2 was shut down at 07:41(11/03/2018) due to Red hot at B phase line isolator at Goalpara end.											
About 40 MW Power interruption occurred under Sylhet, Chattak S/S areas from 11:15 to 11:32 (11/03/2018).											
Sub Divisional Engineer											
Network Operation Division											
Executive Engineer											
Network Operation Division											
Superintendent Engineer											
Load Dispatch Circle											