Evening Peak Generation : 9032.0 MW 19:30 Available Max Generation : 101 E.P. Demand (at gen end) : 9032.0 MW 19:30 Max Demand (Evening) : 95				ID COMPANY OF E							QF-LDC	
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EPOPT / MPORT THROUGH EAST-WEST INTERCONNECTOR Energy mont for West grid : - Maximum									tion end)		3 MW	
Spect from Earling to West girls : Mushum -540 MW at 0.00 Energy Water Level of Ropin Lake at 0.00 At Mon Actual: 0.80 FL(MSL). Rule curve : 92.36 FL(MSL) as Consumed: 10.80 FL(MSL). Old Consumed (PDB): HSD FO HSD FO HSD FO FL(MSL) coal of the Consumed Fuel (PDB+Pu): Coal : TH39.127.875 Coal : TH39.127.875 TH3259.849 Old Consumed (PDB): HSD FO HSD FO FL(MSL) Lead Shedding & Other Information Actual : Yesterday TH39.127.875 Coal : TH39.127.875 TH3259.849 Old TH418.137.111 Total : FL(MSL) Rule of than Work (NC Estimated Demand (ISS end) Estimated Shedding (Stern of Not (NC Estimated Demand (Stern of Demand Demand (Stern of Demand (Stern of Demand Stern of Demand (Stern of Demand Stern of Demand (Stern of Demand Stern of Demand Stern of Demand (Stern of Demand Demand Demand (Stern of Demand Demand Demand Demand Demand (Stern of Demand Dem	otal Gen. (MKWH) :							Load Shed	:		0 MW	
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g) Khulna 225 MW GT was synchronized at 23:37.				15:56.								
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Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle