

POWER GRID COMPANY OF BANGLADESH LTD.																																																																																	
NATIONAL LOAD DESPATCH CENTER																																																																																	
DAILY REPORT																																																																																	
								Reporting Date :	4-Mar-18																																																																								
QF-LDC-08 Page -1																																																																																	
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<div style="display: flex; justify-content: space-between;"> 9507 MW 19:30 Hrs on 18-Oct-17 </div>																																																																																	
The Summary of Yesterday's																																																																																	
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