				OMPANY OF BANG LOAD DESPATCH						QF-LDC-0
		NAIN	ONAL	DAILY REPORT	CLINI	LIX				Page -
								Reporting Date :	30-Jan-18	3
Till now the maximum		29-Jan-18		7 MW neration & Demand		19:30	Hrs on	18-Oct-17 n Gen. & Probable Ger	• O Domand	
The Summary of Yest Day Peak Generation	terday's		Ger 3.8 MW		9:00		Min. Gen. at	5:00	i. & Demand	4847 MW
Evening Peak Generation	n :		.0 MW		19:30		Available Max Gen			9479 MW
E.P. Demand (at gen en			.0 MW		19:30		Max Demand (Ever			8350 MW
Maximum Generation	u) .		.0 MW		19:30		Reserve(Generatio			1129 MW
Total Gen. (MKWH)	:			tem Load Factor	77.70		Load Shed	·		0 MW
rotal con (mittri)	· F			OUGH EAST-WES			Load Onod			0 11111
Export from East grid to					MW C	at	7:00	Energy		MKWHR
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy		- MKWHR
Water Level of Ka	aptai Lake at 6:00 A M on		30-	Jan-18						
Actual :	98.87 Ft.	(MSL),		Rule curve	:	97.60	Ft.(MSL)			
Gas Consumed :	Total =	883.	78 MM	CFD.	Oil Co	onsumed (PDB):		1100		***
								HSD : FO :		Liter
								FO :		Liter
Cost of the Consumed F	inol (BDB+Br#) :	Gas		Tk80,453,511						
Jose of the Consulted F	uci (i DDTFVL).	Coal	:	Tk9,503,629		Oil	: Tk208,978,788	Total ·	Tk298,935,928	
		Oour	•	1110,000,020		J.,	. 11200,010,100			
	<u>Loa</u>	d Shedding & Oth	ner Info	ormation						
		-								
Area	Yesterday						Today			
			Estim	nated Demand (S/S	end)		Estimated Sheddin		Rates of Shed	
	MW			MW				MW	(On Estimated	Demand)
Dhaka	0	0:00		2954				0	0%	
Chittagong Area	0	0:00		997				0	0%	
Khulna Area	0	0:00		892				0	0%	
Rajshahi Area	0	0:00		806				0	0%	
Comilla Area	0	0:00		729				0	0%	
Mymensingh Area	0	0:00		588				0	0%	
Sylhet Area	0	0:00		338				0	0%	
Barisal Area	0	0:00		152				0	0%	
Rangpur Area	0	0:00		453				0	0%	
Total	0			7909				0		
	Information of the Gene	erating Units under	shut d	lown.						
	Planned Shut- Down					d Shut- Down				
						apukuria ST: Unit-	-1	10) Chandpur CCPP		
	Nil					otai Unit- 4,5		11) Ashuganj ST: Un	t- 2,3,4	
						ulna ST 110 MW		12) Siddirganj GT- 2		
						orasal Unit-1,2,3,4	ļ	13) Siddirganj ST		
						ghabari 100 MW		14) Sirajganj-225 MW	/(Unit-1)	
					6) Tor			15) Sylhet-150 MW		
						ttagong Unit-1,2		Summit Bibiyana		
						albaha GT, ST				
					9) Ba	ghabari-71 MW				
	Additional Information of M	achines, lines, Int	errupt	ion / Forced Load s	shed et	C.				
Description						Com	nments on Power In	terruption		
	30 kV Ckt-1 was under shut do									
	V T2 transformer was under sl									
	ransformer was under shut do									
	gona 132 kV Ckt-1 was under									
	gona 132 kV Ckt-2 was under									
	T2 transformer was under sh									
	ar 230 kV Ckt-1 was under shu									
	/ Ckt-1 was under shut down f									
	kV Ckt-2 was under shut dowr									
	132 kV Ckt-1 was under shut of									
	132 kV Ckt-2 was under shut									
	T1 transformer was under shu			:U2 for A/M.						
	bus was shut down from 14:4			45 for O'M						
	I) 132 kV Ckt-2 was under shu									
	32 kV Ckt-2 was under shut do									
p) Asilugalij(N) GT trippe	ed at 18:30 due to vibration hig	yıı anu was synchr	unzea	at 19.10.						

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division