## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 17-Jan-18 Till now the maximum generation is: - 9507 MW 19:30 Hrs on 18-Oct-17 The Summary of Ye 11-Jan-18 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 6120.4 MW F 9:00 4748 MW Day Peak Generation Min. Gen. at 5:00 Evening Peak General 7784.0 MW F 19:00 Available Max Generation 10033 MW E.P. Demand (at gen ε 7784.0 MW F 19:00 Max Demand (Evening) : Reserve(Generation end) 7900 MW Maximum Generation 7784.0 MW F 19:00 2133 MW Total Gen. (MKWH) MKWHr System Load Factor 76.33% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maxim -710 MW 8:00 Energy MKWHR Import from West grid to East grid :- Maxim - MKWHR MW Energy ai Lake at 6:00 A M on 17-Jan-18 Ft.(MSL) 100.53 Ft.( MSL ) 100.21 Rule curve : 881.36 MMCFD. Oil Consumed (PDB): Gas Cons Total = HSD Liter FO Liter Cost of the Consumed Tk74,438,887 Gas Tk12,062,304 Oil : Tk157,524,287 Total : Tk244,025,477 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW (On Estimated Demand) MW Dhaka 0:00 2795 0 0% Chittagonç 0 0:00 942 0 0% Khulna Are 0 0:00 843 0 0% Rajshahi *I* 0 0:00 761 0% 0 Comilla Ar 0 0:00 688 0 0% Mymensin Ω 0.00 555 n 0% Svlhet Are 321 0% 0 0:00 0 143 Barisal Are 0 0:00 0 0% 428 0% Rangpur A 0:00 Total 7477 Information of the Generating Units under shut down Forced Shut- Down Planned Shut- Down 1) Barapukuria ST: Unit-1 10) Sirajganj CCPP 1 Nil 2) Kaptai Unit- 5 11) Ashuganj ST: Unit- 2,3,5 12) Shahjibazar GT-8 13) Kushiara 163 MW CCPP GT 3) Khulna ST 110 I (04/11/14) 4) Ghorasal Unit-1.3.4.7 5) Baghabari 100 MW 14) Chandpur CCPP 6) Tongi GT 15) Ashuganj Midland 51MW 7) Chittagong Unit-1,2 8) Sikalbaha GT, ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Rampura-Madartek 132 kV Ckt-2 was under shut down from 09:46 to 21:40 for A/M. b) Ullon-Siddhirganj 132 kV Ckt-2 was under shut down from 08:10 to 14:35 for A/M. c) Sonargaon 132 kV bus-2 was under shut down from 10:30 to 17:08 for A/M. d) Narsingdi 132/33 kV T2 transformer was under shut down from 10:27 to 16:42 for A/M. e) Mirpur-Tongi 132 kV Ckt was under shut down from 09:00 to 20:32 for A/M. f) Feni-Chowmuhani 132 kV Ckt-2 was under shut down from 09:09 to 16:33 for A/M. g) Fenchuganj-Sylhet 132 kV Ckt was under shut down from 09:38 to 18:03 for A/M. h) Rajshahi 132/33 kV T1 transformer was under shut down from 09:20 to 14:40 for A/M. i) Purbasadipur-Thakurgaon 132 kV Ckt-2 was under shut down from 10:05 to 16:14 for A/M. j) Goalpara-Bagerhat 132 kV Ckt-1 was under shut down from 08:06 to 15:50 for A/M. k) Bottail-Jhenaidah 132 kV Ckt-2 was under shut down from 08:47 to 17:04 for A/M. l) Barisal-Patuakhali 132 kV Ckt was under shut down from 08:15 to 17:26 for A/M. m) Comilla(N)-Meghnaghat 230 kV Ckt-2 was under shut down from 10:10 to 15:20 for LA maintenance at Comilla(N) end. n) Comilla(N) 132/33 kV T3 transformer tripped at 12:54 showing E/F and was switched on at 13:37. o) Comilla(N) 132/33 kV T4 transformer tripped at 12:54 showing O/C & E/F and was switched on at 13:33. p) Siddhirganj 335 MW GT was synchronized at 14:42 for test purpose and tripped at 00:40(17/01/2018). q) Siddhirganj Peaking GT-1 was shut down at 15:07 due to gas shortage. r) Halishahar 132/33 kV T3 transformer was under shut down from 18:15 to 18:47 for red hot at 33 kV R-phase breaker pole. s) Bogra-Naogaon 132 kV Ckt-2 tripped at 21:23 from Naogaon end showing no relay and was swite About 175 MW Power interruption occurred under Naogaon,

t) Bogra-Naogaon 132 kV Ckt-1 tripped at 21:23 from Bogra end showing O/C relay and was switched on at 21:38.

Sub Divisional Engineer Executive Engineer
Network Operation Division Network Operation Division

Superintendent Engineer Load Dispatch Circle

Niamatpur & Joypurhat S/S areas from 21:23 to 21:34