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m) Haripur-Meghnaghat 230 kV Ckt-2 was under shut down from 19:24 to 21:10 due to protection workat Haripur end. n) Kulaura 132/33 kV T2 transformer tripped at 15:40 showing Diff. due to 132 kV PT(Y phase) problem. o) Shahjibazar 330 MW CCPP GT tripped at 06:12(16/12/2017) due to GBC problem. Sub Divisional Engine Executive Engineer Superintendent Engine								on occurred t		
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o) Shahjibazar 330 MW CCPP GT tripped at 06:12(16/12/2017) due to GBC problem. Sub Divisional Engine Executive Engineer Superintendent Engine								Haripur end.		
Sub Divisional Engine Executive Engineer Superintendent Engine) problem.			
	o) Shahjibazar 3	30 MW CO	CPP GT tripped at	06:12(16/12/2017) du	e to GBC prol	olem.				
Network Operation Division Load Dispatch Circle	Sub Divisio	nal Engin	e Exe	ecutive Engineer				Superintend	dent Engine	
	Network Ope	ration Div	i Network	Operation Division				Load Dis	patch Circle	