POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -Reporting Date: 6-Dec-17 Till now the maximum generation is :The Summary of Yesterday's 5-Dec-9507 MW 19:30 Hrs 18-Oct-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 5-Dec-17 Day Peak Generation 12:00 ΜV Evening Peak Generation 8015.0 MW 19:00 Max Generation 9506 MW MW E.P. Demand (at gen end) 8015.0 19:00 Max Demand (Evening) 8100 Maximum Generation 8015.0 MW 19:00 Reserve(Generation end) 1406 MW Total Gen. (MKWH) 143.1 System L/ Factor 74.41% Load Shed 0 MW IPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 220 MW 7.867 MKWHR. 15:00 Energy Import from West grid to East grid :- Maximum MW at Energy MKWHR. Water Level of Kaptai Lake at 6:00 6-Dec-17 Ft.(MSL), 103.23 Rule curve : 105.55 Ft.(MSL) Gas Consumed : Total 870.25 MMCFD. Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+) Gas Tk78.314.124 Total: Tk255.526.973 Tk6.346.996 : Tk170.865.854 Coal Oil Load Shedding & Other Information Yesterday Today Area Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding N/N/ N/N// N/N/ (On Estimated Demand) 0:00 Dhaka 0 2814 0 0% Chittagong Area 0:00 969 0% 0 0 Khulna Area 0 0:00 776 0% Rajshahi Area 0 0:00 747 0 0% 0% 753 Comilla Area 0 0:00 0 0:00 616 0% Mymensingh Area 0 0 Sylhet Area 0 0:00 248 0 0% Barisal Area 0 0:00 161 0 0% Rangpur Area 0 0:00 465 0 0% Total 0 7549 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 10) Ashuganj # 2 1) Barapukuria ST: Unit-1 & 2 Nil 11) Ashuganj North 2) Kaptai Unit- 5 3) Khulna ST 1(04/11/14) 12) Sikalbaha-225 MW 4) Ghorasal Unit-3.4 13) Sirajganj CCPP 1 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9) Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Kabirpur 132/33 kV T2 transformer was under shut down from 09:25 from 15:28 for A/M. b) New Tongi-Tongi 132 kV Ckt-2 w as under shut down from 09:27 to 14:10 for A/M. c) Meghnaghat-Comilla (N) 230 kV Ckt-2 w as under shut down from 08:36 to 14:13 for A/M. d) Aminbazar-Agargaon 230 kV Ckt-2 w as under shut down from 09:05 to 16:32 for A/M. e) Comilla(N)-Chandour 132 kV Ckt-1 was under shut down from 09:10 to 19:40 for A/M. f) Halishahar-Julda 132 kV Ckt-1 was under shut down from 09:04 to 15:42 for A/M. g) Jamalpur-Mymensingh 132 kV Ckt-1 w as under shut down from 08:26 to 16:37 for A/M. h) Ashugani-Shahiibazar 132 kV Ckt-3 was under shut down from 09:23 to 16:55 for A/M. i) Fenchuganj-Sreemongal 132 kV Ckt-1 was under shut down from 08:52 to 16:58 for A/M. j) Sylhet-Chatak 132 kV Ckt-1 w as under shut down from 08:45 to 15:44 for A/M. k) Manikganj-Kabirpur 132 kV Ckt-2 along with 132/33 kV GT-2 transformer were under shut down from 09:08 to 16:17 for A/M. I) Feni-Hathazari 132 kV Ckt-1 was under shut down from 08:41 to 18:33 for A/M. m) Rangpur-Lalmonirhat 132 kV Ckt-1 w as under shut down from 08:20 to 15:45 for A/M. About 25 MW power interruption occurred under Lalmonirhat n) Barisal (N)-Barisal (S) 132 kV Ckt-1 was under shut down from 08:09 to 21:50 for A/M. S/S area from 08:20 to 15:45. Haripur-Ramoura 230 kV Ckt-1 was under shut down from 09:46 to 13:36 for A/M. p) Bogra-Barapukuria 230 kV CKt-2 was under shut down from 08:13 to 14:47 for A/M. g) Barapukuria Unit-2 was forced shut down at 16:35 due to Economizer tube leakage r) Sirajganj NWPGCL GT-2 w as synchronized at 15:39. s) Ashuganj 225 MW GT was synchronized at 17:55. t) Aminbazar-Hasnabad 230 kV Ckt-2 was under shut down from 14:42 to 19:37 for A/M. u) Ashuganj 225 MW ST w as synchronized at 21:55. v) Haripur-Shyampur 132 kV Ckt w as shut down at 07:40 (06/12/2017) for A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division