		POWER GRID COMPANY OF BANGLAD NATIONAL LOAD DESPATCH CEM DAILY REPORT	ITER QF-LDC-(Page -
Till now the maximum gen	eration is : -	9507 MW	Reporting Date : 17-Nov-17 19:30 Hrs on 18-Oct-17
The Summary of Yesterda	16-Nov-17	Generation & Demand	Today's Actual Min Gen. & Probable Gen. & Demand
Day Peak Generation :	6406.7	MW	12:00 Min. Gen. at 7:00 4826 MW
Evening Peak Generation : E.P. Demand (at gen end) :	8170.0	MW	18:00 Max Generation : 9500 MW 18:00 Max Demand (Evening) : 8000 MW
E.P. Demand (at gen end): Maximum Generation :	8170.0 8170.0	MW MW	18:00 Max Demand (Evening) : 8000 MW 18:00 Reserve(Generation end) 1500 MW
Total Gen. (MKWH) :	151.2	System L/ Factor :	77.13% Load Shed : 0 MW
		RT / IMPORT THROUGH EAST-WEST IN	
Export from East grid to West g			MW at 11:00 Energy 7.867 MKWHR.
Import from West grid to East g			MW at - Energy - MKWHR.
	of Kaptai Lake a		
Actual : 106.81	Ft.(MSL),	Rule	e curve : 107.40 Ft.(MSL)
Gas Consumed : Total	893.09	MMCFD.	Oil Concurred (DDR) :
Sas Consumed . Total	693.09		Oil Consumed (PDB) : HSD : Liter FO : Liter
Cost of the Consumed Fuel (: Tk57,656,549 : Tk8,701,523	Oil : Tk167,652,392 Total : Tk234,010,464
		& Other Information	
Aroa	vrdov		Today
Area Yeste	nuay	Estimated Demand (S/S end)	Today Estimated Shedding (S/S end) Rates of Shedding
MW		Estimated Demand (5/5 end) MW	Estimated Snedding (S/S end) Rates of Snedding MW (On Estimated Demand)
Dhaka 0	0:00	2797	0 0%
Chittagong Area 0	0:00	963	0 0%
Khulna Area 0	0:00	770	0 0%
Rajshahi Area 0	0:00	742	0 0%
Comilla Area 0	0:00	749	0 0%
lymensingh Are 0	0:00	613	0 0%
Sylhet Area 0	0:00	246	0 0%
Barisal Area 0	0:00	160	0 0%
Rangpur Area 0	0:00	462	0 0%
otal 0		7502	0
Informat	tion of the Gene	erating Units under shut down.	
Nii			 2) Kaptai Unit- 5 3) Khulna (04/11/14) 4) Ghorasal Unit-2,3,4,5 5) Baghabari 100 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 11) Siddirganj-210 MW ST 12) Haripur GT: Unit-1, 2 13) Ashuganj CCPP 225 MW 14) Pagla (DPA) 15) Sirajganj CCPP 1 7) Chittagong Unit-1,2
			9)Baghabari-71 MW
Additional In	formation of N	Achines, lines, Interruption / Forced Load	I shed etc.
Description			Comments on Power Interruption
a) Tangail-Kaliakoir 132 kV Ckt-1 was under shut down from 09:01 to 16:45 for A/M.			
o) Haripur-Meghnaghat 230 kV Ckt-	2 was under shut	down from 08:24 to 17:42 for A/M.	
c) Hathazari-Feni 132 kV Ckt-2 was	under shut down	from 08:20 to 17:13 for A/M.	
d) Jamalpur-Sherpur 132 kV Ckt-2 v	was under shut do	own from 08:19 to 16:05 for A/M.	
e) Sreemongal 132/33 kV T3 transfo	ormer was under :	shut down from 08:55 to 16:15 for A/M.	
) Satkhira 132/33 kV T1 transforme g) Khulna (C) 132/33 kV T2 transfor		down from 09:12 to 11:54 for A/M. nut down from 10:44 to 12:53 for A/M.	
h) New Tongi 132/33 kV T1 transformer was under shut down from 09:34 to 13:37 for 33 kV bus A/M. i) HVDC Bheramara 20DF24 was shut down from 09:50 to 12:30 for A/M.			
) After maintenance Ashuganj Unit-		ed at 12:55 .	
) Sirajganj Unit-2 was synchronized	i at 08:54 .		
Bheramara 410 MW ST was unde	r shut down at 15	:53.	
n) Meghnaghat 450 MW ST tripped) After maintenance Ghorasal MAX) Ghorasal # 3 was shut down at 19	GT-1 was synch		
o) Shahjibazar 330 MW Gt-2 was sh	ut down at 21:13		
) Sikalbaha 225 MW CCPP ST shui) Sylhet GT is under shut down sinc	t down for perforn	nance guarantee test.	
) Mirpur-Aminbazar 132 kV Ckt-1 &			
i) Khulshi 132/33 kV T1 transformer			
Sub Divisional Engin		Executive Engineer	Superintendent Engineer
Network Operation Div	ision	Network Operation Divisior	Load Dispatch Circle