| | | Р | OWER GRID COMPANY OF B | | TD. | | | | | OF LDC 49 |
|--|------------------|-------------------|----------------------------------|----------------|-----------------|---------------|----------------|------------------------------|---------------|---------------------|
| | | | DAILY REPO | RT | | | | | | QF-LDC-08 Page-1 |
| | | | | | | | Repo | ortina Date : | 11-Nov-17 | i ugo i |
| Till now the m | naximum gen | neration is : - | 9507 MW | | 19: | 30 Hrs | on 18 | 8-Oct-17 | - Com 8 Domo | |
| Day Peak Gener | ation . | 5333.2 | MW | | 12.00 | Min Gen | at at | 5.00 | 5059 | MW |
| Evening Peak G | eneration · | 7603.0 | MW | | 19:00 | Max Gene | ration · | 0.00 | 9694 | MW |
| E.P. Demand (at | t gen end) : | 7603.0 | MW | | 19:00 | Max Dema | and (Evening) | : | 8800 | MW |
| Maximum Gene | ration : | 7603.0 | MW | | 19:00 | Reserve(C | Generation end | I) | 894 | MW |
| Total Gen. (MKV | VH) : | 145.2 | System L/ Factor : | | 79.57% | Load Shee | : E | - | 0 | MW |
| | | EXPORT | /IMPORT THROUGH EAST-W | VEST INTERCO | NNECTO | र | | | | |
| Export from East | t grid to West | grid :- Maximum | ו -180 | | MW | at 17:00 | | Energy | 7.867 | MKWHR. |
| Import from Wes | st grid to East | grid :- Maximum | - | | MW | at - | | Energy | - | MKWHR. |
| Actual · | 107 78 | or Kaptar Lake a | 11 11-NOV-17 | Rule curve · | 108.00 | Ft (MSI |) | | | |
| /ioluur . | 107.70 | 10.(MOL); | | | 100.00 | 1 (MOL | . / | | | |
| Gas Consumed | : Total | 891.02 | MMCFD. | | Oil Consu | med (PDB): | | | | |
| | | | | | | | Н | SD : | | Liter |
| | | | | | | | F | 0: | | Liter |
| 0 t - f th - 0 | | C | TLEE 202 704 | | | | | | | |
| Cost of the Cons | sumed Fuel (| Gas : | TK0.008.640 | | Oil | · Tk127.077 | 7 5 1 1 | Total | Tk101 470 043 | |
| | | COal . | 189,008,040 | | UI | . IKIZ7,077 | ,511 | TOLAT . | 1K191,479,943 | |
| | | Load Shedding | & Other Information | | | | | | | |
| | - | | | | | | | | | |
| Area | Yeste | erday | | | | Today | | | | |
| | | | Estimated Demand (| S/S end) | | Estimated | Shedding (S/S | Send) | Rates of Shed | ding |
| | MW | | MW | | | | М | W | (On Estimated | Demand) |
| Dhaka | 0 | 0:00 | 3101 | | | | | 0 | 0% | |
| Chittagong Area | 0 | 0:00 | 1069 | | | | | 0 | 0% | |
| Knuina Area | 0 | 0:00 | 865 | | | | | U | 0% | |
| Rajsnani Area | 0 | 0:00 | 828 | | | | | 0 | 0% | |
| Mymensingh Area | 0 | 0:00 | 675 | | | | | 0 | 0% | |
| Svihet Area | , U | 0.00 | 279 | | | | | 0 | 0% | |
| Barisal Area | 0 | 0:00 | 176 | | | | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | 511 | | | | | 0 | 0% | |
| 51 | | | | | | | | | | |
| Total | 0 | | 8330 | | | | | 0 | | |
| | | | | | | | | | | |
| | Informa | ation of the Gene | rating Units under shut down. | | | | | | | |
| | | | | | | 5 | | | | |
| | Planned Shu | ut- Down | | | Forced S | hut- Down | | ~ ~ ~ · | | |
| | | | | | ຸ1) Bara | pukuria S I | : Unit-1 1 | 0) Ghoras | al Max | |
| | Nil | | | | 2) Kapt | ai Unit- 5 | 1 | Siddirga | anj-210 MW | ST |
| | | | | | 3) Khul | na (04/11/14) | 1 | 2) Haripur | GT: Unit-1, | 2 |
| | | | | | 4) Ghoi | asal Unit-2 | 24 1 | 3) Ashuqa | ni CCPP 22 | 5 MW |
| | | | | | 5) Bagh | abari 100 | _, | 4) Ashuqa | ni #3 | |
| | | | | | C) Tame | | | +) Ashuga | iiij #3 | |
| | | | | | b) Tong | JIGI | | | | |
| | | | | | 7) Chitt | agong Unit | t-1,2 | | | |
| | | | | | 8) Sikalbaha ST | | | | | |
| | | | | | 9)Bagh | abari-71 M | W | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | Additional Ir | nformation of M | achines, lines, Interruption / F | orced Load she | d etc. | | | | | |
| | | | | | | | | | | |
| | | Desc | ription | | | | Col | mments o | n Power In | terruption |
| | | | | | | | | | | |
| | | | | | | | | | | |
| a) Bherama | ara-Bottail | 132 kV Ckt | -1 was under shut dow | n from 08.1 | 7 to 12 | 55 for A/N | 1 | | | |
| (a) Distantial Definition (b) RV OKET Was under sind devin 100 40.1 (17.1 0) 12.5 (b) (4.1 | | | | | | | | | | |
| p) Knuina (S) 230/132 KV TR1 was under snut down from 09:10 to 1/:47 for A/M. | | | | | | | | | | |
| c) Bagherha | at-Bhanda | aria 132 kV (| Ckt tripped at 09:20 sh | owing dist.re | elay and | d was swi | tched on a | it 09:32. | | |
| d) Tangail-N | N vmensin | ah RPCL 13 | 32 kV Ckt-2 was under | shut down | from 11 | :35 15:14 | for inspec | tion of ca | use | |
| , of flashir | n | 0 | | | | | | | | |
| | | | | | | | | | | |
| e) Haripur 4 | 12 MW S | G was syr | nchronized at 08:36. | | | | | | | |
| f) Comilla(S)-S.M Nagar 132 kV Ckt-1 was under shut down from 10:56 to 14:43 for corrective maintenance. | | | | | | | | | | |
| ά) Hasnabad 230/132 kV T02 transformer was switched on at 12:39. | | | | | | | | | | |
| h) Tangail-Mymensingh RPCL 132 kV Ckt-1 was under shut down from 15:20 to 17:13 for inspection of | | | | | | | | | | |
| cause of flashing | | | | | | | | | | |
| i Sulbot 150 MW CT tripped at 15:19 due to get concentration and was sumptions at 47:22 | | | | | | | | | | |
| i) opiniet fourier of the period at 15:16 due to gas concentration and was synchronized at 17:23. | | | | | | | | | | |
| h) Halisbahar 132/33 kV 13 transformer was switched on at 06:44 (11/11/2017). | | | | | | | | | | |
| I) Hasnahar | d-Sitalakh | va 132 kV/ C | Ckt was shut down at | 07.55(11/1) | 1/2017 | for A/M | | | | |
| 17 1 103110000 | | ja 102 kv C | at was shat down at | 000 (11/1 | ., 2011) | | | | | |
| 0 | land E | | e | luccu | | | 6 | tondart F | alaces | |
| Sub Divis | sional Engin | ieer | Executive Eng | neer | | | Superin | Diameters 2 | igineer | |
| Network Op | peration Div | rision | Network Operation | UVISION | | | ∟oad | uspatch C | ircie | |
| | | | | | | | | | | |