Actual : 107.96 Gas Consumed : Total Cost of the Consumed Fuel (9-Nov-17 7084.0 8711.0 8711.0 8711.0 8711.0 165.9 EXPORT / grid :- Maximum of Kaptai Lake a Ft.(MSL) , 934.99 Gas : Coal :	n	- : JGH EAST-WEST I 0 Rule Rule Tk61,889,734 Tk9,111,007	MW a MW a curve : 108.10 Oil Consur Oil	Today's Actual I Min. Gen. at Max Generation Max Demand (Ev Reserve(Generat Load Shed R at 15:00 at - Ft.(MSL) med (PDB): : Tk204,441,515 Today	18-C Min Gen. & : ening) :	7:00 Energy Energy : :	10-Nov-17 Gen. & Dema 5182 9725 8700 1025 0 7.867 - - * * * * * * * * * * * * *	MW MW MW MW MKWHR MKWHR Liter Liter	
The Summary of Yesterdi Day Peak Generation : Day Peak Generation : EXP. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West : Import from West grid to East : Actual : 107.96 Gas Consumed : Total Cost of the Consumed Fuel (i I Area Yester MW Dhaka 0 Chittagong Area 0 Khuiha Area 0 Comilia Area 0	9-Nov-17 7084.0 8711.0 8711.0 8711.0 8711.0 165.9 EXPORT / grid :- Maximum of Kaptai Lake a Ft.(MSL) , 934.99 Gas : Coal :	Generation & D MW MW MW System L/ Facto IMPORT THROU 1 10-Nov-17 MMCFD. & Other Information	JGH EAST-WEST II 0 Rule Rule Tk61,889,734 Tk9,111,007 ion ed Demand (S/S end MW 3033	12:00 19:00 19:00 79:36% NTERCONNECTOR MW a MW a curve : 108.10 Oil Consur Oil	Today's Actual I Min. Gen. at Max Generation Max Demand (Ev Reserve(Generat Load Shed R at 15:00 at - Ft.(MSL) med (PDB): : Tk204,441,515 Today	Ain Gen. & : ening) : ion end) : HSD	Energy Energy Energy : :	5182 9725 8700 1025 0 7.867	MW MW MW MW MKWHR MKWHR Liter Liter	
Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Export from East grid to West Import from West grid to West Water Level Actual : 107.96 Gas Consumed : Total Cost of the Consumed Fuel (I Area Yeste MW Dhaka 0 Chittagong Area 0 Khulna Area 0 Comilla Area 0	8711.0 8711.0 8711.0 165.9 EXPORT / grid : - Maximum of Kaptai Lake a Ft.(MSL) , 934.99 Gas : Coal : Coal : coad Shedding erday 0:00 0:00 0:00 0:00 0:00 0:00 0:00	MW MW System L/ Facto IMPORT THROU a 1 10-Nov-17 MMCFD.	JGH EAST-WEST I 0 Rule Fk61,889,734 Tk9,111,007 ion ed Demand (S/S enc MW 3033	19:00 19:00 79:36% NTERCONNECTOF MW a MW a curve : 108.10 Oil Consur	Min. Gen. at Max Generation Max Demand (Ev Reserve(General Load Shed R at 15:00 at - Ft.(MSL) med (PDB) : : Tk204,441,515 Today	: ening) : ion end) : HSD	7:00 Energy Energy : :	5182 9725 8700 1025 0 7.867	MW MW MW MW MKWHR MKWHR Liter Liter	
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MW Dhaka 0 Chittagong Area 0 Khulna Area 0 Rajshahi Area 0 Comilla Area 0	0:00 0:00 0:00 0:00 0:00 0:00 0:00	Estima	MW 3033	i)						
Dhaka 0 Chittagong Area 0 Khulna Area 0 Rajshahi Area 0 Comilla Area 0	0:00 0:00 0:00 0:00 0:00 0:00		MW 3033	-	Estimated Shedd	ing (S/S ei	nd)	Rates of Shed	lding	
Chittagong Area 0 Khulna Area 0 Rajshahi Area 0 Comilla Area 0	0:00 0:00 0:00 0:00 0:00 0:00					MW		On Estimated		
Khulna Area 0 Rajshahi Area 0 Comilla Area 0	0:00 0:00 0:00 0:00 0:00		1015				0	0%	,	
Rajshahi Area 0 Comilla Area 0	0:00 0:00 0:00 0:00						0	0%		
Comilla Area 0	0:00 0:00 0:00		844				0	0%		
	0:00 0:00		808				0	0%		
Mymensingh Are 0	0:00		809				0	0%		
			661				0	0%		
Sylhet Area 0	<u>~ ~ ~</u>		271				0	0%		
Barisal Area 0	0:00		173				0	0%		
Rangpur Area 0	0:00		500				U	0%		
Total 0			8144				0			
			••••				•			
Informa	tion of the Gene	erating Units unde	shut down.							
Planned Shu	it- Down			Forced Sh	^{hut- Down} p ukuria ST: Uni t		Ghorasa			
				4) Ghora 5) Bagh 6) Tongi 7) Chitta 8) Sikall	na (04/11/14) asal Unit-2,4 abari 100 MW i GT agong Unit-1,2 baha ST abari-71 MW	13)		GT: Unit-1, nj CCPP 22 nj #3		
Additional Ir			terruption / Forced	Load shed etc.						
	Desci	ription				Comr	nents or	n Power In	terruptic	'n
 a) Tongi 132/33 kV T b) Tangail 132/33 kV c) Bibiyana-Kaliakoir d) Aminbazar-Kaliakoir d) Aminbazar-Kaliakoir d) Aminbazar-Kaliakoir f) Aminbazar-Mirpur f) Aminbazar-Kallyanj g) Feni-Hathazari 132 h) Bakulia-Modern St i) Jamalpur-Sherpur j) Ashuganj-Kishoregi k) Sirajganj-Baghaba l) Palashbari 132/33 kV n) Noapara 132/33 kV n) Noapara 132/33 kV o) Chandpur 163 MW p) Haripur 412 MW C synchronized at 09 q) Joydevpur 132/33 r) Halishahar 132/33 maintenance. s) Sirajganj-Bogra 13 t) Rampura-Ghorasal u) Madanganj-Bashui 	T2 transfor 400 kV Ckt- ir 230 kV C 132 kV Ckt- bur 132 kV 2 kV Ckt-1 v eel 132 kV 32 kV Ckt-1 v eel 132 kV 32 kV Ckt-1 v eel 132 kV 32 kV Ckt- anj 132 kV 32 kV Ckt- 72 transfor 72 trans	mer was under -1 was under Ckt-2 was under -2 was under Ckt-1 was under twas under sh Ckt was under 1 was under Ckt-1 was under Ckt-1 was under Ckt-2 was under Ckt-2 was under Ckt-1 was under Ckt-1 was under Ckt-2 was under the twas under	ler shut down fro shut down from ler shut down from der shut down from down at 16:21 ue to problem v shut down at 23 shut down a	rom 08:58 to 1 m 10:30 to 15: rom 09:08 to 7 m 08:51 to 19: from 09:57 to 08:32 to 16:02 rom 09:16 to 1 n 08:21 to 16: from 08:21 to from 08:21 to from 08:21 to from 08:21 to from 08:21 to from 08:21 to g:21 for replace 3:29 for annua 9 (10/11/2017)	16:32 for A/M. :54 for A/M. 17:02 for A/M. 47 for A/M. 16:02 for A/M. 16:02 for A/M. 15 for A/M. 15 for A/M. 16:54 for A/M. 17:16 for A/M. 12:49 for A/M. 10:50 for project w due to CT repl	I. M. sure hig d GT wa former l and is ork. laceme	as by bigge still und nt work.	ler		
red hot maintenan Sub Divisional Engin Network Operation Div	ce. eer	Exe	cutive Engineer Operation Divisio		, , , , , , , , , , , , , , , , , , ,	uperinte	ndent En spatch Ci	-		