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EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

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|-----------------------------------|-----|---|--------------|--|-----|---|--------------|--|-------|---|--------------|
| Cost of the Consumed Fuel (PDB) : | Gas | : | Tk54,061,470 | | Oil | : | Tk17,603,556 | | Total | : | Tk71,665,026 |
|-----------------------------------|-----|---|--------------|--|-----|---|--------------|--|-------|---|--------------|

| Area | Yesterday | | | Today | | | |
|-----------------|---------------------------|------------------------------|----|---------------------------|------------------------------|--|--|
| | Actual Shedding (s/s end) | | | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding (On Estimated Demand) | |
| | MW | fro | to | | | | |
| Dhaka | 270 | (19:00-05:20, gen. shortage) | | 1732 | 160 | 9% | |
| Chittagong Area | 110 | (19:00-05:30, gen. shortage) | | 513 | 106 | 21% | |
| Khulna Area | 101 | (19:00-05:35, gen. shortage) | | 485 | 100 | 21% | |
| Rajshahi Area | 76 | (19:00-05:35, gen. shortage) | | 354 | 73 | 21% | |
| Comilla Area | 57 | (19:00-05:35, gen. shortage) | | 262 | 55 | 21% | |
| Mymensing Area | 53 | (19:00-05:30, gen. shortage) | | 234 | 49 | 21% | |
| Sylhet Area | - | 0 | | 160 | 33 | 21% | |
| Barisal Area | 17 | (19:00-05:35, gen. shortage) | | 86 | 18 | 21% | |
| Rangpur Area | 42 | (19:00-05:35, gen. shortage) | | 201 | 42 | 21% | |
| Total | 726 | 20:00 | | 4027 | 636 | | |

| Planned Shut-Down | Forced Shut-Down |
|-----------------------------|----------------------------------|
| 1) Khulna 60 MW (05/07/06) | 8) Baghabari GT-2(02/07/09) |
| 2) Shajibazar- 2 (13/07/08) | 9) Ashuganj CCPP ST (04/09/09) |
| 3) Shajibazar-4 (18/10/08) | 10) Ashuganj CCPP GT1 (04/09/09) |
| 4) Khulna 110 (31/03/09) | 11) W MPL -2 (05/09/09) |
| 5) RPCL GT-4 (06/06/09) | |
| 6) RPCL GT-2 (30/08/10) | |
| 7) Sikalbaha ST (02/09/09) | |

| Description | Forced load shaded / Interrupted Areas |
|---|---|
| a) There was generation shortage in the evening peak hour yesterday. | So about 726 MW (20:00) of load shed was imposed over the whole (except Sylhet) area of the national grid . |
| b) Due to gas limitation, Raozan (360 MW), Tongi GT (105 MW), RPCL (105 MW), MPL (450 MW) and HPL(360 MW) were limited to 240 MW ,70 MW,107 MW,434 MW and 292 MW respectively. | |
| c) Due to gas limitation, Shahjibazar - 4 & 5, Haripur SBU GT- 3 (32 MW) were under shut down. | |
| d) Haripur SBU -1 tripped at 15:46 due to tripping of gas booster and was synchronized at 18:33. | |
| e) After maintenance, Ghorasal unit - 4 was synchronized at 21:40. | |
| f) Haripur NEPC was forced shut down at 22:01 due to gas shortage and was synchronized at 02:35 (06/09/09). | |
| g) Sylhet GT (20 MW) was forced shut down at 23:33 due to gas pipe line problem. | |
| h) Meghnaghat (on VTS Z1, Z2) - Haripur (on 86 bus prot.) 230 KV line -2 and Haripur 230 KV bus - I tripped at 11:28 and were switched on at 17:48 and 13:33 respectively. | |
| i) After maintenance, Hasnabad - Aminbazar 230 KV line -1 was switched on at 11:56. Again line -2 is under shut down since 08:10 (06/09/09) due to changing of upper bus conductor at Hasnabad end. | |
| j) After NLDC project work, Haripur - Meghnaghat 230 KV line -2 and Jessore 132/33 KV T1 transformer were switched on at 20:11 and 13:14 respectively. | |
| k) Halisahar 132/33 KV T3 transformer was under shut down from 15:10 to 15:55 due to oil leakage maintenance of 33 KV CT bushing. | |

Deputy General Manager
Load Despatch Circle

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