## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER QF-LDC-08 DAILY REPORT Page -1 Reporting Date : 3-Nov-17 Till now the maximum generation is : 9507 MW 19:30 Hrs 18-Oct-17 The Summary of Yesterda 2-Nov-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 65128 MW Hour 12:00 Min. Gen. at 7:00 4997 ΜW Evening Peak Generation 8407 0 MW Hour: 19:00 Max Generation 10195 MW MW E.P. Demand (at gen end) : 8407.0 MW Hour: 19:00 Max Demand (Evening): 8000 MW Maximum Generation 8407.0 MW Hour 19:00 Reserve(Generation end) 2195 Total Gen. (MKWH) System L/ Factor Load Shed MW 155.7 77.19% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MKWHR. Export from East grid to West grid :- Maximum 20 MW at 16:00 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW Energy Water Level of Kaptai Lake at 3-Nov-17 108.68 Ft.(MSL) 108.80 Ft.( MSL ) Rule curve : 944 47 Gas Consumed : Total MMCFD Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel ( Gas Tk60,139,852 Coal Tk8,498,640 : Tk161,476,378 Total : Tk230,114,870 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2802 0 0 0% Chittagong Area 0:00 0% 965 0 0 Khulna Area 0:00 772 0 0% Rajshahi Area 0:00 743 0 0% 0 Comilla Area 0 0:00 750 0 0% Mymensingh Are 0 0:00 614 0 0% Sylhet Area 0:00 247 0% 0 0 Barisal Area 0:00 161 0% 0 0 Rangpur Area 463 0 Total 0 7517 n Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit-1 10) Ghorasal Max Nil 2) Kaptai Unit- 5 11) Siddirganj-210 MW ST 3) Khulna (04/11/14) 12) Haripur GT: Unit-1, 2 4) Ghorasal Unit-2,4,5 13) Sikalbaha GT 5) Baghabari 100 MW 14) Ashugani Unit-2 15) Ashuganj CCPP 225 MW 6) Tongi GT 7) Chittagong Unit-1,2 8) Sikalbaha ST 9)Baghabari-71 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** Description a) Tangail 132/33 kV T1 transformer was under shut down from 09:04 to 16:03 for A/M. b) Ghorasal-Bhulta 132 kV Ckt was under shut down from 08:56 to 16:08 for A/M. c) Aminbazar-Kaliakoir 230 kV Ckt-1 was under shut down from 08:38 to 16:47 for A/M. d) Hathazari-BSRM 230 kV Ckt was under shut down from 08:25 to 08:26 for A/M. e) Bakulia-Sikalbaha 132 kV Ckt-2 was under shut down from 09:47 to 15:31 for A/M. f) Mymensing 132/33 kV T1 transformer was under shut down from 08:08 to 13:30 for A/M. g) Sirajganj 132/33 kV T1 transformer was under shut down from 08:10 to 16:25 for A/M. h) Purbasadipur 132/33 kV T2 transformer was under shut down from 08:52 to 16:10 for A/M. i) Khulna(S) 230/132 kV T2 transformer was under shut down from 08:11 to 17:21 for A/M. j) Naogaon 132/33 kV T3 transformer was shut down from 08:30 to 20:25 for A/M. k) Ishurdi-Baghabari 132 kV Ckt was under shut down from 08:27 to 17:47 for A/M. l) Maniknagar 132/33 kV T-2 transformer tripped at 12:16 due to 33 kV post isolator of auxiliary supply got burst and was switched on at 15:04. m) Raozan unit-1 was synchronized at 20:45. n) Polasbari-Rongpur 132 kV ckt was switched on at 22:30. o) Shahjibazar 330 MW GT2 was shut down at 22:29 due to maintenance work.

Superintendent Engineer

**Load Dispatch Circle** 

p) Halishahar 132/33 kV T2 transformer was shut down was 07:27(03/11/2017) for A/M.

**Executive Engineer** 

**Network Operation Division** 

Sub Divisional Engineer

**Network Operation Division**